February 18, 2020

Texas Department of Housing and Community Affairs,  
a public and official department of the State of Texas  
221 East 11th Street  
Austin, Texas  78701

Re: Phase Engineering, Inc. Phase I Environmental Site Assessment (ESA) Report No. 202001190  
Approximately 8 Acres at the Northeast Corner of Highway 77 and Country Road 2145, La Grange,  
Fayette County, Texas 78945

To Whom It May Concern,

This letter is to certify that the Phase I Environmental Site Assessment (the “Report”) relating to the above  
referenced property completed by Phase Engineering, Inc. (the “Consultant”) may be conveyed to and  
relied upon by Texas Department of Housing and Community Affairs as if the Report had originally been  
p repared for them.

The report fee is Phase Engineering, Inc.’s sole benefit and findings are not contingent on compensation  
from the client or its affiliates. Any person signing this report acknowledges that the Department may  
publish the full report on the Department's website, release the report in response to a request for public  
information and make other use of the report as authorized by law. Phase Engineering has read and  
understands the department rules regarding this report as found in 2020 Qualified Allocation Plan as  
codified in 10 Texas Administrative Code, Chapter 11, Subchapter D, Section 11.305: Environmental Site  
Assessment Rules and Guidelines.

Thank you for using the professional environmental services of Phase Engineering, Inc. If you should  
have any questions, please contact me at 713-476-9844.

Sincerely,

James C. Dismukes, P.E.  
President  
Phase Engineering, Inc.
Phase I Environmental Site Assessment

Approximately 8 Acres at the Northeast Corner of Highway 77 and Country Road 2145,
La Grange, Fayette County, Texas 78945

February 18, 2020
PEI Project No.: 202001190

Prepared for:
Arx Housing Initiatives, LLC
and
Texas Department of Housing and Community Affairs (TDHCA)

Prepared by:
Phase Engineering, Inc.
5524 Cornish Street, Houston, Texas 77007
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<td>Summary of Historical Information on Subject Property</td>
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1.0 Executive Summary

1.1 Site Summary

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<tr>
<th>SITE SUMMARY</th>
<th></th>
</tr>
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<tr>
<td>Site Element</td>
<td>Comments</td>
</tr>
<tr>
<td>Subject Property Address</td>
<td>Approximately 8 Acres at the Northeast Corner of Highway 77 and Country Road 2145, La Grange, Fayette County, Texas 78945</td>
</tr>
<tr>
<td>Current Use of Subject Property</td>
<td>Undeveloped land</td>
</tr>
<tr>
<td>Legal Description</td>
<td>Abstract 183, F. C. School Land Survey (per tax records)</td>
</tr>
<tr>
<td>Current Owner</td>
<td>Jordan Creek Investments, LLP</td>
</tr>
<tr>
<td>Current Uses of Adjoining Properties:</td>
<td>North: Undeveloped land</td>
</tr>
<tr>
<td></td>
<td>East: Undeveloped land</td>
</tr>
<tr>
<td></td>
<td>South: Undeveloped land</td>
</tr>
<tr>
<td></td>
<td>West: Undeveloped land</td>
</tr>
<tr>
<td>Site Reconnaissance Date</td>
<td>February 13, 2020</td>
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**Physical Setting**

<table>
<thead>
<tr>
<th>Topography</th>
<th>Elevation: Approximately 335-350 feet above mean sea level (msl)</th>
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<tbody>
<tr>
<td>Groundwater Flow Direction</td>
<td>Assumed to follow surface topography (See Section 5.3 for more information)</td>
</tr>
<tr>
<td>Depth to Groundwater</td>
<td>Approximately 40 feet below ground surface (bgs)</td>
</tr>
<tr>
<td>Sub-Surface Geology</td>
<td>Mc - Catahoula Formation</td>
</tr>
<tr>
<td>Underlying Aquifer(s)</td>
<td>Gulf Coast Aquifer and Sparta Aquifer (subcrop)</td>
</tr>
<tr>
<td>Near Surface Soils</td>
<td>IzA - Inez fine sandy loam, 0 to 1 percent slopes and BwC - Burlewash fine sandy loam, 2 to 5 percent slopes</td>
</tr>
</tbody>
</table>

**Historical Use Subject Property**

<table>
<thead>
<tr>
<th>Year Range</th>
<th>Property Use(s)</th>
<th>Aerial Photos</th>
<th>Topo Maps</th>
<th>Fire Insurance Maps</th>
<th>Street Directories</th>
<th>Interviews</th>
<th>Regulatory Files / Prior Reports</th>
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</thead>
<tbody>
<tr>
<td>Early-1950s to early-2020s</td>
<td>Undeveloped land</td>
<td>✔️</td>
<td>✔️</td>
<td></td>
<td></td>
<td>✔️</td>
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</table>

**Historical Use Adjoining Properties**

<table>
<thead>
<tr>
<th>Direction</th>
<th>Historical Use Description</th>
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<tbody>
<tr>
<td>North Adjoining Property</td>
<td>Undeveloped land</td>
</tr>
<tr>
<td>East Adjoining Property</td>
<td>Undeveloped land</td>
</tr>
<tr>
<td>South Adjoining Property</td>
<td>Farm to Market 2145 and undeveloped land</td>
</tr>
<tr>
<td>West Adjoining Property</td>
<td>State Highway 77 and undeveloped land</td>
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</table>
## 1.2 Project Summary

<table>
<thead>
<tr>
<th>Report Section</th>
<th>No Further Action</th>
<th>REC</th>
<th>CREC</th>
<th>HREC</th>
<th>Other Environmental Considerations</th>
<th>Suggested Action</th>
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</thead>
<tbody>
<tr>
<td>1.0 Current Use of Subject Property</td>
<td>✓</td>
<td></td>
<td></td>
<td></td>
<td></td>
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<td>1.0 Current Use of Adjoining Properties</td>
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<td></td>
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<td>4.0 User Provided Information</td>
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<td>5.1 Standard Environmental Record Sources</td>
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<td>5.4.3 Historical Information on Adjoining Properties</td>
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<td>6.0 Site Reconnaissance</td>
<td>✓</td>
<td></td>
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<td></td>
<td></td>
<td></td>
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<tr>
<td>7.0 Interviews</td>
<td>✓</td>
<td></td>
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<td></td>
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</table>

<table>
<thead>
<tr>
<th>Report Section</th>
<th>No Further Action Necessary</th>
<th>Further Action Necessary</th>
<th>Suggested Action</th>
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<tbody>
<tr>
<td>14.1 Asbestos-Containing Building Materials</td>
<td>✓</td>
<td></td>
<td></td>
</tr>
<tr>
<td>14.2 Cultural and Historical Resources</td>
<td>✓</td>
<td></td>
<td></td>
</tr>
<tr>
<td>14.3 Endangered Species</td>
<td>✓</td>
<td></td>
<td></td>
</tr>
<tr>
<td>14.4 Lead-Based Paint</td>
<td>✓</td>
<td></td>
<td></td>
</tr>
<tr>
<td>14.5 Lead in Drinking Water</td>
<td>✓</td>
<td></td>
<td></td>
</tr>
<tr>
<td>14.6 Radon</td>
<td>✓</td>
<td></td>
<td></td>
</tr>
<tr>
<td>14.7 FEMA Flood Map</td>
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<td></td>
<td></td>
</tr>
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<td>14.8 Wetlands</td>
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<td></td>
<td></td>
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<td>14.9 Vapor Encroachment Screening</td>
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<tr>
<td>Report Section</td>
<td>No Further Action Necessary</td>
<td>Further Action Necessary</td>
<td>Suggested Action</td>
</tr>
<tr>
<td>----------------------</td>
<td>-----------------------------</td>
<td>--------------------------</td>
<td>----------------------------------------------------------------------------------</td>
</tr>
<tr>
<td>14.10 Noise Study</td>
<td></td>
<td>✓</td>
<td>Noise mitigation will be required to establish a noise environment below 65 dB in proposed noise sensitive locations of the new development</td>
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<tr>
<td>14.11 Explosive Hazards</td>
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<td>✓</td>
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### 1.2.1 Data Gap Summary

A data gap is a lack of or inability to obtain information required by ASTM Practice E1527-13 despite good faith efforts by the environmental professional to gather such information. Data gaps may result from incompleteness in any of the activities required by this practice, including, but not limited to site reconnaissance (for example, an inability to conduct the site visit), and interviews (for example, an inability to interview the key site manager, regulatory officials, etc.).

The following table summarizes general areas of the report that may encounter data gaps during the assessment process.

<table>
<thead>
<tr>
<th>Report Element</th>
<th>Report Section</th>
<th>Data Gap</th>
<th>Description of Data Gap</th>
<th>Significant</th>
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<tr>
<td><strong>User Responsibilities</strong></td>
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<td></td>
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<td>Completion of User Questionnaire</td>
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<td>No</td>
<td></td>
<td></td>
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<tr>
<td>Land Title / Deed Records</td>
<td>5.4.1.4</td>
<td>N/A</td>
<td></td>
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<tr>
<td><strong>Regulatory Agency Records</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Standard Federal, State, Tribal and Local Records Review</td>
<td>5.1</td>
<td>No</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Additional Federal, State, Tribal and Local Records Review</td>
<td>5.2</td>
<td>No</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Historical Sources</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Aerial Photographs</td>
<td>5.4.1.1</td>
<td>Yes</td>
<td>No aerial photographs available between 1978 and 1957 or prior to 1953.</td>
<td>No</td>
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<td>Fire Insurance Rate Maps</td>
<td>5.4.1.2</td>
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<td>Property Tax Records</td>
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<td>No</td>
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</tr>
<tr>
<td>Land Title Records</td>
<td>5.4.1.4</td>
<td>N/A</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Topographic Maps</td>
<td>5.4.1.5</td>
<td>No</td>
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<td>Street Directories</td>
<td>5.4.1.6</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Other Historical Records</td>
<td>5.4.1.7</td>
<td>No</td>
<td></td>
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<tr>
<td>Historical Use of Subject Property</td>
<td>5.4.2</td>
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<td>Historical Use of Adjoining Properties</td>
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<td><strong>Site Reconnaissance</strong></td>
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<td>Observations of Subject Property</td>
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<tr>
<td>Observation of Surrounding Properties</td>
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<td></td>
<td></td>
</tr>
<tr>
<td><strong>Interviews</strong></td>
<td></td>
<td></td>
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</tr>
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</table>
### 1.3 Findings and Opinions

Known or suspect environmental conditions associated with the subject property and the environmental professional’s opinion(s) of the impact on the property of known or suspect environmental conditions identified are as follows:

<table>
<thead>
<tr>
<th>FINDING</th>
<th>No areas of environmental concern were identified at the subject property or adjoining properties from historical and regulatory agency documentation or field reconnaissance information.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Standard Environmental Record Sources, Federal, State &amp; Tribal</td>
<td>No sites were found for the subject property or adjoining properties on the regulatory agency database search conducted for this assessment.</td>
</tr>
<tr>
<td>Records Review</td>
<td>No areas of environmental concern were identified for the subject property or adjoining property in any of the records reviewed for this assessment.</td>
</tr>
<tr>
<td>Site Reconnaissance</td>
<td>No indications of any areas of environmental concern were noted to have been observed at the subject property or adjoining properties during the site reconnaissance conducted during this assessment.</td>
</tr>
<tr>
<td>Interviews and/or Inquiries</td>
<td>No details were identified in connection with this finding during interviews and/or inquiries conducted for this assessment.</td>
</tr>
<tr>
<td>OPINION</td>
<td>No recognized environmental conditions were found in association with the subject property.</td>
</tr>
</tbody>
</table>
1.4 Conclusions

Phase Engineering, Inc. has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E 1527-13 of subject property and more fully described within the report. Any exception to, or deletions from, this practice are described in Section 2.0 of the report.

Recognized environmental condition is defined in ASTM Standard E 1527-13 as “the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.” Phase Engineering, Inc. has considered all migration pathways including soil, groundwater and vapor during evaluation of all identified environmental conditions. This assessment has revealed no evidence of recognized environmental conditions in connection with the property.

A controlled recognized environmental condition (CREC) is defined in ASTM Standard E 1527-13 as “a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls.” Controlled recognized environmental conditions are recognized environmental conditions. This assessment has revealed no evidence of controlled recognized environmental conditions in connection with the property.

A historical recognized environmental condition (HREC) is defined in ASTM Standard E 1527-13 as “a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls.” A historical recognized environmental condition is not a recognized environmental condition. This assessment has revealed no evidence of historical recognized environmental conditions in connection with the property.

De minimis conditions are defined in ASTM Standard E 1527-13 as conditions “that generally do not present a material risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.” De minimis conditions are not recognized environmental conditions. This assessment has revealed no evidence of de minimis conditions in connection with the property.

1.5 Recommendations

<table>
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<tr>
<th>Recommendations</th>
</tr>
</thead>
<tbody>
<tr>
<td>The following recommendation is made with respect to the environmental aspects of the subject property:</td>
</tr>
<tr>
<td>No further investigation is required to identify a recognized environmental condition.</td>
</tr>
</tbody>
</table>
2.0 Introduction

2.1 Purpose of Assignment

The purpose of this assignment is to prepare a Phase I Environmental Site Assessment Report of the subject property and more fully described in this report; to conduct All Appropriate Inquiry as defined in EPA 40 CFR Part 312, to permit the user to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on liability under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA) as amended in 2002; and to identify, to the extent feasible pursuant to the processes prescribed in ASTM Standard E 1527-13 recognized environmental conditions in connection with the subject property. All migration pathways and environmental media (i.e. soil, groundwater, vapor) are considered in the determination of recognized environmental conditions.

In addition, the purpose for the Phase I Environmental Site Assessment is to satisfy the environmental responsibilities for the US Department of Housing and Urban Development (HUD) pursuant to 24 CFR 50.3(i).

2.2 Scope of Work

The Phase I Environmental Site Assessment was prepared in accordance with the ASTM Standard Practice E 1527-13 for Environmental Site Assessments and the EPA Rule on All Appropriate Inquiries and within any additional limitations and deviations noted in the report. The general scope of work includes:

- Interviews with past and present owners, operators and occupants;
- Interviews with local government officials;
- Review of historical sources of information;
- Review of federal, state, tribal and local government records;
- Visual inspections of the property and adjoining properties;
- Preparation of report.

The Phase I Environmental Site Assessment does not include:

- Soil, groundwater, or building material sampling;
- Chain of title or environmental lien search;
- Any non-scope considerations, unless specifically contracted for, as listed in the ASTM Standard E 1527-13 Sections 13.1.5.1 through 13.1.5.14 (see Section 14 of this report).

2.3 Significant Assumptions

Phase Engineering, Inc. assumes there are no hidden or unapparent environmental conditions of the property, subsoil, groundwater, structures or surroundings which would have an adverse effect on the property. Phase Engineering, Inc. assumes no responsibility for such conditions or for engineering or inspections which might be required to discover such conditions.

Record and interview information furnished to Phase Engineering, Inc., and contained in the report, were obtained from sources assumed to be reliable and believed to be true and correct. However, Phase Engineering, Inc. assumes no responsibility for any inaccuracies in such items which may be revealed as a result of subsequent action, either by Phase Engineering, Inc. or others. Accuracy or completeness of record information varies among information sources, including governmental sources. Record information is often inaccurate or incomplete. Numerous sites are considered unmapped because the federal or state databases do not adequately define the address and/or location to properly plot the site using standard geo-coding processes. Unmapped sites are generally reviewed using a zip code and street name search.
Phase Engineering, Inc. is not obligated to identify mistakes or insufficiencies in information provided. Phase Engineering, Inc. will make a reasonable effort to compensate for mistakes or insufficiencies in the information reviewed that are obvious in light of other information of which Phase Engineering, Inc. has actual knowledge at the time of preparation of the report.

Groundwater flow is assumed to be in the direction of surface topography unless otherwise noted in the report.

2.4 Limitations and Exceptions of Assessment

This report is prepared in general accordance to the ASTM Standard Practice for Environmental Site Assessments in accordance with Standard E 1527-13. No non-scope items as noted in the ASTM Standards of Practice taken into consideration, except as noted.

The findings and conclusions of this report are based on Phase Engineering, Inc. professional opinions of the environmental conditions identified using the methodology described in ASTM Standard E 1527-13. If greater certainty is desired by the user of the report, further investigation beyond the scope of the ASTM Standard E 1527-13 may be necessary.

Phase Engineering, Inc. has estimated neither the cost of the impact on the property nor the costs necessary to eliminate the recognized environmental conditions.

The report was limited to information concerning the observed physical characteristics of the site and adjoining properties, interviews, and standard environmental record sources.

No environmental site assessment can wholly eliminate uncertainty regarding the potential for recognized environmental conditions in connection with a property. Performance of the ASTM Standard is intended to reduce, but not eliminate, uncertainty regarding the potential for recognized environmental conditions in connection with a property, and the practice recognizes reasonable limits of time and cost. The time and cost constraints as agreed to by the user or his representative may deem certain information common to the Phase I Site Assessment process to not be reasonably ascertainable or practically reviewable.

Appropriate inquiry does not mean an exhaustive assessment of a property. There is a point at which the cost of information obtained or the time required to gather it outweighs the usefulness of the information and, in fact, may be a material detriment to the orderly completion of the transaction.

Any sketches, maps, aerial photographs, or similar documents in the report may show approximate locations, property boundaries, or similar information and are included to assist the reader in visualizing the property. Phase Engineering, Inc. has made no survey of the site.

Phase Engineering, Inc. is not required to give testimony or appear in court or in other hearings or formal discussions regarding the subject property or this assessment unless prior arrangements are made.

Phase Engineering, Inc. assumes there are no hidden or unapparent environmental conditions of the site, subsoil, structures or surroundings which would represent a recognized environmental condition. Phase Engineering, Inc. assumes no responsibility for such conditions or for actions which might be required to discover such conditions.
Information obtained from various sources is considered reliable and believed to be true and correct. Phase Engineering, Inc. will make a reasonable effort to compensate for mistakes or insufficiencies in the information reviewed that are obvious in light of other information of which Phase Engineering, Inc. has actual knowledge. Phase Engineering, Inc. assumes no responsibility for any inaccuracies in such items which may be revealed as a result of subsequent action, either by Phase Engineering, Inc. or others.

This report is prepared for the sole benefit of the user of the report and may not be relied upon by any other person or entity without the written authorization of and payment of a fee to Phase Engineering, Inc.

The report is valid for a period of 180 days from the date issued. Validity for AAI liability protections may be less. The report may not be used or updated by a third party without written authorization of and payment of a fee to Phase Engineering, Inc.

Phase Engineering, Inc. provides no legal opinion or advice. Consult a qualified attorney for any items of a legal nature.

2.5 Special Terms and Conditions

No special terms or conditions were applicable to this report.

2.6 User Reliance

This report is prepared for the sole benefit of the user of the report as identified in Section 4.0 of this report and may not be relied upon by any other person or entity without the written authorization of Phase Engineering, Inc. Each subsequent user must satisfy the User’s Responsibilities set forth in Section 6 of the ASTM Standard E 1527-13 to qualify for the landowner liability protections under CERCLA.
3.0 Site Description

3.1 Subject Property Location and Description

<table>
<thead>
<tr>
<th>Subject Property Address</th>
<th>Approximately 8 Acres at the Northeast Corner of Highway 77 and Country Road 2145, La Grange, Fayette County, Texas 78945</th>
</tr>
</thead>
<tbody>
<tr>
<td>General Location</td>
<td>An area location map and a site sketch are located in Appendix I of this report.</td>
</tr>
<tr>
<td>Legal Description</td>
<td>Abstract 183, F. C. School Land Survey (per tax records)</td>
</tr>
<tr>
<td>Current Owner(s)</td>
<td>Jordan Creek Investments, LLP</td>
</tr>
</tbody>
</table>

3.2 Current Use of Subject Property

<table>
<thead>
<tr>
<th>Current Use of the Property</th>
<th>Undeveloped land</th>
</tr>
</thead>
</table>

3.3 Current Uses of Adjoining Properties

<table>
<thead>
<tr>
<th>Adjoining Property Uses</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>To the North</td>
<td>Undeveloped land</td>
</tr>
<tr>
<td>To the East</td>
<td>Undeveloped land</td>
</tr>
<tr>
<td>To the South</td>
<td>Undeveloped land</td>
</tr>
<tr>
<td>To the West</td>
<td>Undeveloped land</td>
</tr>
</tbody>
</table>

3.4 Description of Onsite Structures, Roads and Other Improvements

3.4.1 Onsite Structures

There are no structures located at the subject property.

3.4.2 Roads

The following roads were observed onsite or adjacent to the subject property:

<table>
<thead>
<tr>
<th>Road Details</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Road Name</td>
<td>Location of Road</td>
</tr>
<tr>
<td>FM 2145 Road</td>
<td>South</td>
</tr>
<tr>
<td>Highway 77</td>
<td>West</td>
</tr>
</tbody>
</table>

3.4.3 Other Improvements / Utilities at the Subject Property

The following utilities and other improvements were identified at the subject property:

<table>
<thead>
<tr>
<th>Utilities / Improvements</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Water Source</td>
<td>None known or observed</td>
</tr>
<tr>
<td>Sanitary Sewer Source</td>
<td>None known or observed</td>
</tr>
<tr>
<td>Other Improvements</td>
<td>No other improvements observed</td>
</tr>
</tbody>
</table>
4.0 User Provided Information

4.1 User Responsibilities Information

User(s) of this report: Arx Housing Initiatives, LLC

In order to qualify for one of the Landowner Liability Protections (LLPs) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the “Brownfields Amendments”) the user must conduct the following inquiries required by 40 CFR 312.25, 312.28, 312.29, 312.30 and 312.31. These inquiries must also be conducted by EPA Brownfield Assessment and Characterization grantees. The user should provide the following information (if available) to the environmental professional. Failure to conduct these inquiries (or where the user has not provided conclusive answers) could result in a determination that “all appropriate inquiries” is not complete.

If any user of this report desires Landowner Liability Protections (LLPs) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001, the user should complete the “user responsibilities” included in Appendix IV.

The following information was provided by Robbye Meyer - Purchaser.

<table>
<thead>
<tr>
<th>Question</th>
<th>Response</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>1. Environmental cleanup liens that are filed or recorded against the property (40 CFR 312.25).</strong></td>
<td></td>
</tr>
<tr>
<td>Did a search of recorded land title records (or judicial records where appropriate) identify any environmental liens filed or recorded against the property under federal, tribal, state or local law?</td>
<td>No</td>
</tr>
<tr>
<td><strong>2. Activity and land use (AUL’s) limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26(a)(1)(v) and vi)).</strong></td>
<td></td>
</tr>
<tr>
<td>Did a search of recorded land title records (or judicial records where appropriate) identify any AULs, such as engineering controls, land use restrictions or institutional controls that are in place of the property and/or have been filed or recorded against the property under federal, tribal, state or local law?</td>
<td>No</td>
</tr>
<tr>
<td><strong>3. Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28).</strong></td>
<td></td>
</tr>
<tr>
<td>Do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?</td>
<td>No</td>
</tr>
<tr>
<td><strong>4. Relationship to the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29).</strong></td>
<td></td>
</tr>
<tr>
<td>Question</td>
<td>Response</td>
</tr>
<tr>
<td>-------------------------------------------------------------------------</td>
<td>----------</td>
</tr>
<tr>
<td>Does the purchase price being paid for this property reasonably reflect the fair market value of the property?</td>
<td>Yes</td>
</tr>
<tr>
<td>If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?</td>
<td>No</td>
</tr>
</tbody>
</table>

5. Commonly known or reasonably ascertainable information about the property (40 CFR 312.30).

Are you aware of commonly known or reasonably ascertainable information about the property that would help Phase Engineering, Inc. to identify conditions indicative of releases or threatened releases? For example, as user,

(a.) Do you know the past uses of the property? No
(b.) Do you know of specific chemicals that are present or once were present at the property? No
(c.) Do you know of spills or other chemical releases that have taken place at the property? No
(d.) Do you know of any environmental cleanups that have taken place at the property? No

6. The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31).

As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property? No

4.2 Reason for Performing Phase I

As per ASTM Standard E 1527-13, it is the user’s responsibility to identify the reason for performing the Environmental Site Assessment, which may include, among other reasons, the intention to satisfy one of the requirements to qualify for one of the landowner liability protections under CERCLA. If no reason for performing the Environmental Site Assessment is provided by the user, it is assumed the report is to conduct all appropriate inquiry to satisfy one of the landowner liability protections under CERCLA.
5.0 Records Review

5.1 Standard Environmental Record Sources, Federal, State & Tribal

The following federal, state and tribal environmental records were searched. This information was provided by AAI Environmental Data and is subject to the AAI Data Disclaimer. Full descriptions on the search and facilities located are included in the Appendix. The AAI Data summary is as follows:

<table>
<thead>
<tr>
<th>Source</th>
<th>Environmental Record</th>
<th>ASTM Search Distance (miles)</th>
<th>Subject Property</th>
<th>Adjoining Property</th>
<th>1/2 Mile</th>
<th>1 Mile</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Federal Sites</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>EPA</td>
<td>SEMS**</td>
<td>1.000</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>EPA</td>
<td>RCRA***</td>
<td>Adjoining*</td>
<td>0</td>
<td>0</td>
<td>-</td>
<td>-</td>
<td>0</td>
</tr>
<tr>
<td>EPA</td>
<td>RCRA TSDF</td>
<td>0.500</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>-</td>
<td>0</td>
</tr>
<tr>
<td>EPA</td>
<td>RCRA CORRACT</td>
<td>1.000</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>NRC</td>
<td>ERNS</td>
<td>Adjoining*</td>
<td>0</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>0</td>
</tr>
<tr>
<td>State and Tribal Sites</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>TCEQ</td>
<td>SPL (NPL/CERCLIS)</td>
<td>1.000</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>TCEQ</td>
<td>MSW</td>
<td>0.500</td>
<td>0</td>
<td>1</td>
<td>0</td>
<td>-</td>
<td>1</td>
</tr>
<tr>
<td>TCEQ</td>
<td>CLI</td>
<td>0.500</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>-</td>
<td>0</td>
</tr>
<tr>
<td>TCEQ</td>
<td>AST</td>
<td>Adjoining*</td>
<td>0</td>
<td>0</td>
<td>-</td>
<td>-</td>
<td>0</td>
</tr>
<tr>
<td>TCEQ</td>
<td>UST</td>
<td>Adjoining*</td>
<td>0</td>
<td>0</td>
<td>-</td>
<td>-</td>
<td>0</td>
</tr>
<tr>
<td>TCEQ</td>
<td>LPST</td>
<td>0.500</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>-</td>
<td>0</td>
</tr>
</tbody>
</table>
| TCEQ | RDR | Adjoining* | 0 | 0 | - | - | 0 | *
| TCEQ | IOP | 0.500 | 0 | 0 | 0 | - | 0 | |
| TCEQ | VCP | 0.500 | 0 | 0 | 0 | - | 0 | |
| RRC TX | RRC-VCP | 0.500 | 0 | 0 | 0 | - | 0 | |
| TCEQ | BROWNFIELD | 0.500 | 0 | 0 | 0 | - | 0 | |
| TCEQ | IHW | Adjoining* | 0 | 0 | - | - | 0 | |
| TCEQ | IHWCA | 0.500 | 0 | 0 | 0 | - | 0 | |
| RRC TX | RRC-BRP | 0.500 | 0 | 0 | 0 | - | 0 | |
| Supplemental Databases | | | | | | | |
| TCEQ | MSD | 1.000 | 0 | 0 | 0 | 0 | 0 | |
| TCEQ | DCR | 0.500 | 0 | 0 | 0 | - | 0 | |
| TCEQ | DCRP | 0.500 | 0 | 0 | 0 | - | 0 | |
| NRC | ACRES | 0.500 | 0 | 0 | 0 | - | 0 | |

*Adjoining properties are defined as being within a search radius of 0.25 mi from the subject property's boundaries.

**SEMS includes CERCLIS, NPL, NPL delisted, NFRAP, and IC/EC

***RCRA includes RCRA and IC/EC

### UNGEOCODED SITES

<table>
<thead>
<tr>
<th>Environmental Records</th>
<th>ASTM Search Distance (miles)</th>
<th>Total Identified</th>
</tr>
</thead>
<tbody>
<tr>
<td>Federal / State/ Tribal</td>
<td>Subject Property - 1.0 mile</td>
<td>None</td>
</tr>
</tbody>
</table>
Ungeocoded Sites

Numerous sites / facilities are considered ungeocoded because the federal, state or local databases do not adequately define or represent the address and/or location to properly plot the site using standard geo-coding processes. Ungeocoded sites are generally reviewed using a zip code and street name search.

There were no ungeocoded sites identified under this assessment.

Superfund Enterprise Management System (SEMS)

Effective January 31, 2014, the Superfund program decommissioned CERCLIS and transitioned to the Superfund Enterprise Management System (SEMS). CERCLIS (Comprehensive Environmental Response, Compensation and Liability Information System) was a database used by the U.S. Environmental Protection Agency (EPA) to track activities under its Superfund program. The reports previously generated by the CERCLIS legacy system are now updated with SEMS – the Superfund Enterprise Management System – and include the same data and content. This database is the source for CERCLIS, NPL, NPL Delisted, NFRAP and IC/EC.

CERCLIS (Comprehensive Environmental Response, Compensation and Liability Information System)

The CERCLIS List previously contained sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL. The information on each site included a history of all pre-remedial, remedial, removal and community relations activities or events at the site, financial funding information for the events, and unrestricted enforcement activities.

CERCLIS NFRAP(Comprehensive Environmental Response, Compensation and Liability Information System / No Further Remedial Action Planned) NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly, or the contamination was not serious enough to require Federal Superfund action, CERCLA or NPL consideration.

NPL (National Priority List)

The NPL list compiled by EPA pursuant to CERCLA 42 U.S.C. § 9605(a)(8)(B) of properties with the highest priority for cleanup pursuant to EPA’s Hazard Ranking System. See 40 C.F.R. Part 300.

NPL Delisted (National Priority List - Delisted)

Deletion of sites from the NPL may occur once all response actions are complete and all cleanup goals have been achieved. EPA is responsible for processing deletions with concurrence from the State. Deleted sites may still require five-year reviews to assess protectiveness. If future site conditions warrant, additional response actions can be taken, using the Superfund Trust Fund or by Potentially Responsible Parties. Relisting on the NPL is not necessary; however, sites can be restored to the NPL if extensive response work is required. EPA can also delete portions of sites that meet deletion criteria.

Federal Institutional Control / Engineering Control (IC / EC) Registries

Land Use Controls (LUCs) - Land Use controls may consist of Institutional Controls (ICs) and Engineering Controls (ECs). LUCs help to minimize the potential for exposure to contamination and/or protect the integrity of a response action and are typically designed to work by limiting land and/or resource use or by providing information that helps modify or guide human behavior at a site. Institutional Controls (ICs) are non-engineering measures and are almost always used in conjunction with, or as a supplement to, other measures such as waste treatment or containment. There are four categories of ICs: Governmental
Controls (zoning restrictions, ordinances, statues, building permits or other provisions that restrict land or resource use at a site), Proprietary Controls (easements, covenants, Deed Restrictions), Enforcement and Permit Tools (consent decrees, administrative orders), and Informational Devices (State Registries of contaminated sites, deed notices and advisories). ICs are used when contamination is first discovered, when remedies are ongoing and when residual contamination remains onsite at a level that does not allow for unlimited use and unrestricted exposure after cleanup. Engineering Controls (ECs) encompass a variety of engineered and constructed physical barriers to contain and/or prevent exposure to contamination on a property. ECs are often installed during cleanup as a condition of a no further action determination and are generally intended to be in place for long periods of time.


Hazardous waste treatment, storage, or disposal facilities and other RCRA-regulated facilities (due to past interim status or storage of hazardous wastes beyond 90 days) that have been notified by the U.S. Environmental Protection Agency to undertake corrective action under RCRA. The CORRACTS list is a subset of the EPA database that manages RCRA data.


Those facilities on which treatment, storage and / or disposal of hazardous wastes takes place, as defined and regulated by RCRA.

**Resource Conservation and Recovery Act (RCRA) Generators of Hazardous Wastes**

RCRA Resource Conservation and Recovery Act Information - RCRAInfo is the U.S. Environmental Protection Agency's comprehensive information and inventory system that supports the RCRA (1976) and HSWA (1984) through the tracking of events and activities regarding permit/closure status, compliance with Federal and State regulations and cleanup activities at facilities that generate, treat, store or dispose of hazardous waste. Information on cleaning up after accidents or other activities that result in a release of hazardous materials to the water, air or land is also reported through RCRAInfo. Corrective Action is a requirement under RCRA which requires TSD facilities owners and operators to investigate and cleanup hazardous waste releases into soil, groundwater, surface water and air.

**Emergency Response Notification System (ERNS)**

The ERNS program is a cooperative data sharing effort among the Environmental Protection Agency (EPA) Headquarters, the Department of Transportation (DOT), National Transportation Systems Center (NTSC), the ten EPA Regions, the U.S. Coast Guard (USCG), and the National Response Center (NRC). ERNS provide the most comprehensive data compiled on notifications of oil discharges and hazardous substances releases in the United States. The types of release reports that are available in ERNS fall into three major categories: substances designated as hazardous substances under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA), as amended; oil and petroleum products (Clean Water Act of 1972), as amended by the Oil Pollution Act of 1990; and all other types of materials. EARNS is a database of initial notifications and not incidents, so there are limitations to the data. There may be multiple reports for a single incident, and because reports are taken over the phone, misspellings, and locational information limit the quality of some data.

**State / Tribal Equivalent - National Priority List (NPL)**

This list is the state / tribal equivalent to the EPA NPL list.
State / Tribal Equivalent Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) (SCL)

This list is the state / tribal equivalent to the EPA CERCLIS list.

State / Tribal Voluntary Cleanup Program Sites

List of state / tribal sites undergoing investigation, remediation and / or response action under the applicable state / tribal environmental regulatory agency.

Solid Waste Landfills (SWLF)

List of landfills, transfer stations, sludge application sites, illegal dump sites, recycling facilities, and medical waste generators and transporters.

Leaking Petroleum Storage Tank Sites (LPST)

State lists of leaking underground storage tank sites. RCRA gives EPA and states, under cooperative agreements with the EPA, authority to cleanup releases from UST systems or require owners and operators to do so. (42 U.S.C. § 6991b).

Registered Storage Tanks

Underground storage tanks (USTs) - Any tank, including underground piping connected to the tank, that is or has been used to contain hazardous substances or petroleum products and the volume of which is 10% or more beneath the surface of the ground.

Aboveground storage tanks (ASTs) - Any tank, including aboveground piping connected to the tank, that is or has been used to contain hazardous substances or petroleum products and the volume of which is 90% or more above the surface of the ground.

State / Tribal Institutional Control / Engineering Control Registries

Engineering Controls (EC) – Physical modifications to a site or facility (for example, capping, slurry walls, or point of use water treatment) to reduce or eliminate the potential for exposure to hazardous substances or petroleum products in the soil or groundwater on the property. Engineering controls are a type of activity and use limitation (AUL).

Institutional Controls (IC) – A legal or administrative restriction (for example, “deed restrictions,” restrictive covenants, easements, or zoning) on the use of, or access to, a site or facility to (1) reduce or eliminate potential exposure to hazardous substances or petroleum products in the soil or ground water on the property, or (2) to prevent activities that could interfere with the effectiveness of a response action, in order to ensure maintenance of a condition of no significant risk to public health or the environment. An institutional control is a type of Activity and Use Limitation (AUL).

IC / EC Registries – Databases of institutional controls or engineering controls that may be maintained by a federal, state or local environmental agency for purposes of tracking sites that may contain residual contamination and AULs. The names for these may vary from program to program and state to state.

Federal / State / Tribal Brownfields

Federal - ACRES Assessment, Cleanup and Redevelopment Exchange System (EPA Brownfield)

The EPA’s ACRES database stores information reported by EPA Brownfields Grantees on Brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. Recipients are awarded EPA Brownfields funding to address
hazardous substances and/or petroleum contamination at brownfield properties. The EPA's Brownfields Program is designed to empower states, communities, and other stakeholders in economic redevelopment to work together in a timely manner to prevent, assess, safely clean up, and sustainably reuse brownfields.

**State / Tribal - Brownfields Site Assessments (BSA)**

The BSA Program administers a grant provided by the EPA to perform Brownfields site assessment for local governments and non-profit organizations who are not responsible parties. State and local agencies work in close partnership with the EPA and other federal, state, and local redevelopment agencies, and stakeholders, to facilitate cleanup, transfer and revitalization of Brownfields through the development of regulatory, tax, and technical assistance tools.

**Sites Found:**

<table>
<thead>
<tr>
<th>Site Summary Table</th>
</tr>
</thead>
<tbody>
<tr>
<td>Map ID#</td>
</tr>
<tr>
<td>---</td>
</tr>
<tr>
<td>1</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Summary of Critical Identified Sites</th>
</tr>
</thead>
<tbody>
<tr>
<td>None of the sites listed on the database are the subject property or an adjoining property. There is no indication that the sites identified in the ASTM Standard Environmental Record Sources search have had or will have an environmental impact to the subject property. Phase Engineering, Inc. has the opinion that, based on distance, direction, status or other justifications, it does not appear the subject property has been impacted from these facilities.</td>
</tr>
</tbody>
</table>

Phase Engineering, Inc. has made an attempt to review regulatory agency files to determine if the subject property or any of the adjoining properties have been identified on one or more of the standard environmental record sources per ASTM Standard Practice E 1527-13 Section 8.2.1. The purpose of the regulatory file review is to obtain sufficient information to assist the environmental professional in determining if a recognized environmental condition, historical recognized environmental condition, controlled recognized environmental condition or a de minimis condition exists at the subject property in connection with the listing. Phase Engineering, Inc. has provided copies of the relevant reviewed regulatory agency file information in Appendix III of this report. If this information has been determined to be of a file size that is impractical to provide in Appendix III, then this information will be provided at the request of the user of this report under separate cover. Some of the regulatory documentation has been deemed not to be reasonably ascertainable due to (1) information that is not publically available, (2) information that is not obtainable from its source within reasonable time and cost constraints, and (3) information that is not practically reviewable (ASTM Standard Practice E 1527-13 Section 8.1.4). If a regulatory agency file review is not warranted or is not reasonably ascertainable, then Phase Engineering, Inc. has provided an explanation within this report for not conducting the applicable regulatory agency file review.
5.2 Additional Environmental Record Sources

To enhance and supplement the ASTM E1527-13 standard environmental record sources specified in 8.2.1, local records and/or additional state or tribal records shall be checked when, in the judgment of the environmental professional, such additional records (1) are reasonably ascertainable, (2) are sufficiently useful, accurate and complete in light of the objective of the records review (see 8.1.1), and (3) are generally obtained, pursuant to local good commercial or customary practice, in initial environmental site assessments in the type of commercial real estate transaction involved. To the extent additional sources are used to supplement the same record types listed specified in 8.2.1, approximate minimum search distances should not be less than those specified above (adjusted as provided in 8.2.1 and 8.1.2.1). Phase Engineering has reviewed additional environmental record sources and has included these sources in this report when the record sources were reasonably ascertainable, sufficiently useful and generally obtained, pursuant to local good commercial or customary practice.

5.3 Physical Setting Sources

The following physical setting sources were searched and no environmental problems due to geologic, hydrogeologic, hydrologic, or topographic characteristics of the subject property were noted nor were conditions identified in which hazardous substances or petroleum products were likely to migrate to the property or from or within the property into the groundwater or soil except as noted. A copy of each source is included in Appendix I of this report.

<table>
<thead>
<tr>
<th>Topographic and Hydrogeologic Settings</th>
</tr>
</thead>
<tbody>
<tr>
<td>Source Name</td>
</tr>
<tr>
<td>USGS 7.5 Minute Topographic Map La Grange West; La Grange East, Texas 2019</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>Current USGS Topographic Map</td>
</tr>
<tr>
<td>Groundwater Information</td>
</tr>
<tr>
<td>Texas Water Development Board (TWDB)</td>
</tr>
<tr>
<td>Submitted Driller's Database</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Geologic Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation Name</td>
</tr>
<tr>
<td>Mc - Catahoula Formation</td>
</tr>
</tbody>
</table>

Source: Geologic Database of Texas compiled by the USGS, TWDB, BEG (2007)  
### Underlying Aquifer(s)

<table>
<thead>
<tr>
<th>Aquifer Name</th>
<th>Aquifer Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gulf Coast Aquifer</td>
<td>&quot;The Gulf Coast Aquifer is a major aquifer paralleling the Gulf of Mexico coastline from the Louisiana border to the Mexican border. It consists of several aquifers, including the Jasper, Evangeline, and Chicot aquifers, which are composed of discontinuous sand, silt, clay, and gravel beds. The maximum total sand thickness for the Gulf Coast Aquifer ranges from 700 feet in the south to 1,300 feet in the north. Freshwater saturated thickness averages about 1,000 feet. Water quality varies with depth and locality: it is generally good in the central and northeastern parts of the aquifer where it contains less than 500 milligrams per liter of total dissolved solids but declines to the south where it typically contains 1,000 to more than 10,000 milligrams per liter of total dissolved solids and where the productivity of the aquifer decreases. High levels of radionuclides, believed mainly to be naturally occurring, are found in some wells in Harris County in the outcrop and in South Texas. The aquifer is used for municipal, industrial, and irrigation purposes. In Harris, Galveston, Fort Bend, Jasper, and Wharton counties, water level declines of up to 350 feet have led to land subsidence. The planning groups recommended several water management strategies that use the Gulf Coast Aquifer, including drilling more wells, pumping more water from existing wells, temporary overdrafting, constructing new or expanded treatment plants, desalinating brackish groundwater, developing conjunctive use projects, and reallocating supplies.&quot;</td>
</tr>
</tbody>
</table>

Phase Engineering, Inc. 202001190
### Underlying Aquifer(s)

<table>
<thead>
<tr>
<th>Aquifer Name</th>
<th>Aquifer Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sparta Aquifer (subcrop)</td>
<td>&quot;The Sparta Aquifer is a minor aquifer extending across East and South Texas, parallel to the Gulf of Mexico coastline and about 100 miles inland. Water is contained within a part of the Claiborne Group known as the Sparta Formation, a sand-rich unit interbedded with silt and clay layers and with massive sand beds in the bottom section. The thickness of the formation varies gradually from more than 700 feet at the Sabine River to about 200 feet in South Texas. Freshwater saturated thickness averages about 120 feet. In outcrop areas and for a few miles in the subsurface, water quality is usually fresh, with an average concentration of 300 milligrams per liter of total dissolved solids. However, it deteriorates with depth (below about 2,000 feet), with an average concentration of 800 milligrams per liter of total dissolved solids. Excess iron concentrations are common throughout the aquifer. Water from the aquifer is predominantly used for domestic and livestock purposes, and its quality has not been significantly impacted by pumping. Elkhart Creek Springs originates from the Sparta Sands in Houston County and flows up to 3.4 cubic feet per second. In some areas, such as in Houston and Brazos counties, the aquifer is used for municipal, industrial, and irrigation purposes. There have been no significant water level declines throughout the aquifer in wells measured by TWDB. The planning groups recommended several water management strategies that use the Sparta Aquifer, including drilling more wells and increasing withdrawals from existing wells.&quot;</td>
</tr>
</tbody>
</table>

---


### Flood Zone(s)

<table>
<thead>
<tr>
<th>Zone Designation</th>
<th>Zone Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Zone X (Unshaded)</td>
<td>Minimal risk areas outside the 1-percent and .2-percent-annual-chance floodplains. No BFEs or base flood depths are shown within these zones. (Zone X (unshaded) is used on new and revised maps in place of Zone C.)</td>
</tr>
</tbody>
</table>

---

**Source:** Federal Emergency Management Agency (FEMA) Fayette County, Texas Flood Insurance Rate Map (FIRM). This data was obtained from the most current FEMA information available on line. Actual flood elevation should be obtained by a qualified survey or other professional. During a flood event, the potential exists for the migration of hazardous substances and / or petroleum products to and / or from the subject property.
### Near Surface Soils

<table>
<thead>
<tr>
<th>Soil Name(s)</th>
<th>Soil Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>IzA - Inez fine sandy loam, 0 to 1 percent slopes</td>
<td>Component: Inez (100%)&lt;br&gt;The Inez component makes up 100 percent of the map unit. Slopes are 0 to 1 percent. This component is on stream terraces on inland dissected coastal plains. The parent material consists of loamy fluviomarine deposits of Late Pleistocene age derived from mixed sources. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is moderately well drained. Water movement in the most restrictive layer is low. Available water to a depth of 60 inches (or restricted depth) is high. Shrink-swell potential is high. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 2 percent. This component is in the R087AY237TX Sandy Loam 28-40&quot; Pz ecological site. Nonirrigated land capability classification is 2w. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 1 percent. There are no saline horizons within 30 inches of the soil surface.</td>
</tr>
<tr>
<td>BwC - Burlewash fine sandy loam, 2 to 5 percent slopes</td>
<td>Component: Burlewash (85%)&lt;br&gt;The Burlewash component makes up 85 percent of the map unit. Slopes are 2 to 5 percent. This component is on ridges on inland dissected coastal plains. The parent material consists of clayey residuum of Eocene age weathered from tuffaceous sandstone and shale. Depth to a root restrictive layer, bedrock, paralithic, is 26 to 34 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is low. Available water to a depth of 60 inches (or restricted depth) is low. Shrink-swell potential is high. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R087AY221TX Claypan Savannah 28-40&quot; Pz ecological site. Nonirrigated land capability classification is 4e. This soil does not meet hydric criteria. There are no saline horizons within 30 inches of the soil surface. The soil has a maximum sodium adsorption ratio of 2 within 30 inches of the soil surface.</td>
</tr>
</tbody>
</table>


### 5.4 Historical Use Information

Historical sources were consulted to develop a history of the previous uses of the property and the surrounding area, in order to help identify the likelihood of past uses having led to recognized environmental conditions in connection with the property. All obvious uses of the property were identified from the present, back to the property’s obvious first developed use, or back to 1940, whichever is earlier as per ASTM E 1527-13, Section 8.1.4, Reasonably Ascertainable / Standard Sources.

#### 5.4.1 Standard Historical Sources

The following historical sources were consulted to determine prior usage and potential areas of environmental problem areas:
## 5.4.1.1 Aerial Photographs

Aerial photographs were reviewed for use which would indicate areas of environmental concern. The aerial photographs did not indicate any usage except as noted in this report and are included in Appendix I. The following aerial photographs were reviewed as part of this assessment:

<table>
<thead>
<tr>
<th>Aerial Photograph Year(s)</th>
<th>Improvement Type(s)</th>
<th>Identified Area(s) of Concern</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Subject Property</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>North Property</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>East Property</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>South Property</strong></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
### 5.4.1.2 Fire Insurance Maps

In the late nineteenth century, public entities and private companies began preparing maps of central business districts and other developed corridors for use by fire insurance companies and governmental fire regulatory programs. These maps were updated and expanded geographically periodically throughout the twentieth century. The maps often indicate construction materials of specific building structures and the location of potential fire hazards such as gasoline tanks.

Fire insurance rate map coverage was not available for the subject property area.

### 5.4.1.3 Property Tax Files

Fayette County Appraisal District tax records show that the subject property is owned by Jordan Creek Investments, LLP. The property tax records are located in the Appendix.

### 5.4.1.4 Land Title Records & Environmental Lien Searches

As per agreement with the user of this report, a title search was not conducted for this assessment and was not provided by the user for review.

No recorded Institutional Controls or Engineering Controls (IC / EC) or Activity Use Limitations (AULs) were found as part of research of federal and state agencies.

### 5.4.1.5 USGS 7.5 Minute Topographic Map

Topographic maps were reviewed for use which would indicate areas of environmental concern. The topographic maps did not indicate any usage except as noted in this report and are included in Appendix I.

The following topographic maps were reviewed for this assessment:

<table>
<thead>
<tr>
<th>TOPOGRAPHIC MAPS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Year</td>
</tr>
<tr>
<td>------</td>
</tr>
<tr>
<td>2019, 1981, 1957, 1958</td>
</tr>
</tbody>
</table>

### 5.4.1.6 Local Street Directories

Street directories were attempted to have been reviewed at a minimum of five year intervals and/or property use changes via Reference USA, Phone Disc, Worley's, Johnson's, Cole's, Kriss Kross, Morrison and Fourmy's, R.L. Polk's, other publisher cross reference directories and/or other directory resources that were publicly available and reasonable ascertainable.

The following are summaries of listings identified for the subject property and adjoining properties:
5.4.1.7 Other Historical Records

According to ASTM E 1527-13, other historical sources not already addressed in the standard include but are not limited to: Miscellaneous maps, newspaper archives, internet sites, community organizations, local libraries, historical societies and current owners or occupants of neighboring properties. No other historical records were reviewed for subject property, except for the following:

<table>
<thead>
<tr>
<th>Oil and Gas Well Map</th>
</tr>
</thead>
<tbody>
<tr>
<td>Item of Concern</td>
</tr>
<tr>
<td>-------------------</td>
</tr>
<tr>
<td><strong>Subject Property</strong></td>
</tr>
<tr>
<td>Oil / gas well(s)</td>
</tr>
<tr>
<td>Plugged well(s)</td>
</tr>
<tr>
<td>Permitted location(s)</td>
</tr>
<tr>
<td>Dry hole(s)</td>
</tr>
<tr>
<td>Pipeline(s)</td>
</tr>
<tr>
<td>Other notable features</td>
</tr>
<tr>
<td><strong>Adjoining Properties</strong></td>
</tr>
<tr>
<td>Oil / gas well(s)</td>
</tr>
<tr>
<td>Plugged well(s)</td>
</tr>
<tr>
<td>Permitted location(s)</td>
</tr>
<tr>
<td>Dry hole(s)</td>
</tr>
</tbody>
</table>
### Oil and Gas Well Map

<table>
<thead>
<tr>
<th>Item of Concern</th>
<th>Feature Present?</th>
<th>Details of Identified Feature</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pipeline(s)</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td>Other notable features</td>
<td>No</td>
<td></td>
</tr>
</tbody>
</table>

The Texas Railroad Commission (RRC) map was reviewed for this assessment. Other water well map sources may be available for review. See map in Appendix I.

### Water Well Map

<table>
<thead>
<tr>
<th>Item of Concern</th>
<th>Feature Present?</th>
<th>Details of Identified Feature</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Subject Property</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Water well(s)</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td>Monitoring well(s)</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td>Plugged well(s)</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td>Other notable features</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td><strong>Adjoining Properties</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Water well(s)</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td>Monitoring well(s)</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td>Plugged well(s)</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td>Other notable features</td>
<td>No</td>
<td></td>
</tr>
</tbody>
</table>

The Texas Water Development Board (TWDB) map was reviewed for this assessment. Other water well map sources may be available for review. See map in Appendix I.

#### 5.4.1.8 Prior Assessment Usage

Standard historical sources reviewed as part of a prior environmental site assessment do not need to be searched for or reviewed again, but uses of the property since the prior environmental site assessment should be identified either through standard historical sources (as specified in ASTM E1527-13 Section 8.3) or by alternatives to standard historical sources, to the extent such information is reasonably ascertainable (as specified in ASTM E1527-13 Section 4.7).

No prior environmentally related reports were provided and/or reviewed as part of this assessment.

#### 5.4.2 Summary of Historical Information on Subject Property

Phase Engineering, Inc. has conducted thorough research including site observations, regulatory records review and review of reasonably ascertainable standard and other historical sources to determine current and past uses of the subject property. Standard and historical sources used to make these determinations include aerial photographs; topographic maps, city directories (if coverage is available); and/or, fire insurance rate maps (if coverage is available). The following are summaries of the subject property use:
### Historical Use Subject Property

<table>
<thead>
<tr>
<th>Year Range</th>
<th>Property Use(s)</th>
<th>Aerial Photos</th>
<th>Topo Maps</th>
<th>Fire Insurance Maps</th>
<th>Street Directories</th>
<th>Interviews</th>
<th>Regulatory Files / Prior Reports</th>
</tr>
</thead>
<tbody>
<tr>
<td>Early-1950s to early-2020s</td>
<td>Undeveloped land</td>
<td>✔️</td>
<td>✔️</td>
<td></td>
<td></td>
<td></td>
<td>✔️</td>
</tr>
</tbody>
</table>

#### 5.4.3 Summary of Historical Use Information on Adjoining Properties

Phase Engineering, Inc. has conducted thorough research including site observations, regulatory records review and review of reasonably ascertainable standard and other historical sources to determine current and past uses of adjoining properties. Standard and historical sources used to make these determinations include aerial photographs; topographic maps, city directories (if coverage is available); and / or, fire insurance rate maps (if coverage is available). The following are summaries of each adjoining property use:

<table>
<thead>
<tr>
<th>Direction</th>
<th>Historical Use Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>North Adjoining Property</td>
<td>Undeveloped land</td>
</tr>
<tr>
<td>East Adjoining Property</td>
<td>Undeveloped land</td>
</tr>
<tr>
<td>South Adjoining Property</td>
<td>Farm to Market 2145 and undeveloped land</td>
</tr>
<tr>
<td>West Adjoining Property</td>
<td>State Highway 77 and undeveloped land</td>
</tr>
</tbody>
</table>

#### Summary of Environmental Concerns Identified During Historical and Other Records Review

No environmental concerns were identified during review of historical and other records conducted as part of this assessment.
6.0 Site Reconnaissance

6.1 Objective

The objective of the site reconnaissance is to obtain information indicating the likelihood of identifying recognized environmental conditions in connection with the subject property.

6.2 Observation, Methodology and Limiting Conditions

The property was visually and/or physically observed and any structure(s) located on the property to the extent not obstructed by bodies of water, adjacent buildings, or other obstacles was observed.

The periphery of the property was visually and/or physically observed, as well as the periphery of all structures on the property, and the property was viewed from all adjacent public thoroughfares.

On the interior of structures on the property, accessible common areas expected to be used by occupants or the public, maintenance and repair areas, including boiler rooms, and a representative sample of occupant spaces, were visually and/or physically observed. Areas beneath the floors, above ceilings, or behind walls were not observed unless additional services beyond the scope of work of ASTM E1527-13 were contracted for.

On February 13, 2020, the subject property was visually and physically observed and walked by Zahir Jamal of Phase Engineering, Inc. The environmental professional(s) responsible for this report, or a trained and qualified individual under their responsible charge, visually and physically observed the property and any structure(s) located on the property to the extent not obstructed by dense vegetation, bodies of water, adjoining buildings, and other obstacles.

100% visual and physical observation to the extent required by the ASTM Standard E1527-13.

The following limiting conditions were identified during the site reconnaissance:

<table>
<thead>
<tr>
<th>Limiting Condition(s)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Vegetation / landscaping</td>
</tr>
<tr>
<td>Concrete / asphalt pavement</td>
</tr>
<tr>
<td>Stabilized gravel base</td>
</tr>
<tr>
<td>Pre-existing former building slabs</td>
</tr>
<tr>
<td>Existing buildings</td>
</tr>
<tr>
<td>Surface water features</td>
</tr>
<tr>
<td>Heavy equipment / existing inventory</td>
</tr>
<tr>
<td>Boundary fences / walls</td>
</tr>
<tr>
<td>Accumulation of snow or rainwater</td>
</tr>
<tr>
<td>Inaccessible onsite building interior</td>
</tr>
<tr>
<td>Other</td>
</tr>
</tbody>
</table>

*Limiting condition is checked if present.

6.3 Frequency

A single site visit was performed in connection with the Phase I Environmental Site Assessment on February 13, 2020.
6.4 Uses and Conditions

The uses and conditions should be noted to the extent visually and/or physically observed during the site visit. The uses and conditions should also be the subject of questions asked as part of interviews of owners, operator, and occupants. Uses and condition shall be described in the report. The environmental professional(s) performing the Phase I Environmental Site Assessment are obligated to identify uses and conditions only to the extent that they may be visually and/or physically observed on a site visit or to the extent that they are identified by the interviews.

Photographs of the subject property, adjoining properties and other key observed features are located in the appendix of this report.

The subject property was observed to be Approximately 8 Acres at the Northeast Corner of Highway 77 and Country Road 2145, La Grange, Texas and the current use was observed to be Undeveloped land.

The following table summarizes addresses and general uses observed for the adjoining properties.

<table>
<thead>
<tr>
<th>Adjoining Property Details</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Direction</strong></td>
</tr>
<tr>
<td>North</td>
</tr>
<tr>
<td>East</td>
</tr>
<tr>
<td>South</td>
</tr>
<tr>
<td>West</td>
</tr>
</tbody>
</table>

6.4.1 Surrounding Property Uses

The current uses of properties in the surrounding area were observed to have included the following general categories:

**Surrounding Area Property Types**

<table>
<thead>
<tr>
<th>Residential Uses</th>
</tr>
</thead>
<tbody>
<tr>
<td>Multi-family</td>
</tr>
<tr>
<td>✓</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>General Non-Residential Uses</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commercial</td>
</tr>
<tr>
<td>✓</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Civic Uses</th>
</tr>
</thead>
<tbody>
<tr>
<td>School</td>
</tr>
<tr>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>General Land Uses</th>
</tr>
</thead>
<tbody>
<tr>
<td>Undeveloped</td>
</tr>
<tr>
<td>✓</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Large Scale Uses</th>
</tr>
</thead>
<tbody>
<tr>
<td>Military Base</td>
</tr>
<tr>
<td></td>
</tr>
</tbody>
</table>
### 6.5 Summary of Observations

The following is a summary of observations identified during the site reconnaissance:

#### Observation Summary

<table>
<thead>
<tr>
<th>Item of Concern</th>
<th>Observed Onsite</th>
<th>Observed Offsite</th>
<th>Release Indicated</th>
<th>Comments</th>
</tr>
</thead>
<tbody>
<tr>
<td>Hazardous Substances / Petroleum Products in Connection with Present Use(s)</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Hazardous Substances / Petroleum Products in Connection with Prior Use(s)</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Geologic, Hydrogeologic and / or Topographic Conditions</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Underground Storage Tanks (USTs) / Indications of USTs</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Aboveground Storage Tanks (ASTs)</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Sumps, Floor Drains or Storm Water Drains</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Odors</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Pools of Liquid</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Hazardous Substance and Petroleum Product Containers; Unidentified Containers; and/or Drums</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Potential PCB Containing Equipment</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Clarifiers</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Pits, Ponds or Lagoons</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Stained Soil or Pavement</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Stressed Vegetation</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Solid Waste</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Mounds, Stockpiled Soils, Filled or Graded Areas and Depressions</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Paint Chips observed as not inside or part of a structure</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Waste Water</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Water Wells</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Oil and Gas Wells</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Monitoring Wells, Observation Wells, Sample Wells, Injection Wells and/or Other Well Types</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Item of Concern</td>
<td>Observed Onsite</td>
<td>Observed Offsite</td>
<td>Release Indicated</td>
<td>Comments</td>
</tr>
<tr>
<td>----------------</td>
<td>----------------</td>
<td>-----------------</td>
<td>------------------</td>
<td>----------</td>
</tr>
<tr>
<td>Pipelines</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Septic Systems</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td>No</td>
<td>No</td>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

**Summary of Critical Observed Areas of Environmental Concern**

No environmental concerns were identified during the site reconnaissance conducted as part of this assessment.
7.0 Interviews

7.1 Owner, Key Property Manager and / or Occupant Interviews

<table>
<thead>
<tr>
<th>Date</th>
<th>Name</th>
<th>Relationship to Property</th>
<th>Method of Contact</th>
<th>Response Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>02/13/20</td>
<td>Joe A Mihatsch Jr.</td>
<td>Owner</td>
<td>E-mail</td>
<td>Received</td>
</tr>
<tr>
<td>02/13/20</td>
<td>Joe A Mihatsch Jr.</td>
<td>Owner</td>
<td>Onsite Interview</td>
<td>Received</td>
</tr>
</tbody>
</table>

Comments on interviews from items above:

Mr. Mihatsch informed Phase Engineering, Inc., of the following:

- The subject property is currently undeveloped land.
- The past usage of the subject property was undeveloped land.
- He is not aware of any known environmental conditions in connection with the subject property.
- No pond and oil/gas wells are located at the subject property.
- He is not aware of any current or past ASTs or USTs located at the subject property.
- Water and sanitation are not provided by municipal utility at the subject property.
- Environmental assessment documentation or reports are not known to exist in connection with the subject property.
- All other information has been emailed via ASTM questionnaire to Phase Engineering, Inc.
- He has been associated with the property for approximately 18 years.
- He indicated that in the early-1950s the City of La Grange used two acres to the north of the subject property as the city dump for two years. Sketch indicating location of historical dump included.

See interviews, questionnaires and / or records of communication in the Appendix of this report.

7.2 State and / or Local Agency Officials Interviews

<table>
<thead>
<tr>
<th>Date</th>
<th>Name / Entity</th>
<th>Method of Contact</th>
<th>Response Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/04/20</td>
<td>La Grange - Fire Department</td>
<td>E-mail</td>
<td>Pending</td>
</tr>
<tr>
<td>02/03/20</td>
<td>Texas Commission on Environmental Quality</td>
<td>E-mail</td>
<td>Received</td>
</tr>
</tbody>
</table>

Comments on interviews from items above:

Fire department records have been requested from La Grange - Fire Department. No response has been received. This is considered a data gap. Any information received after the issuance of this report that would affect the Findings and Conclusions of this assessment will be forwarded to the user of this report.

The TCEQ located no documents pertaining to the subject property.
See interviews, questionnaires, records of communication, inquiries and / or Freedom of Information Act (FOIA) requests and any received response documentation in the Appendix of this report.

<table>
<thead>
<tr>
<th>Summary of Environmental Concerns Noted During Interviews / Inquiries</th>
</tr>
</thead>
<tbody>
<tr>
<td>No environmental concerns were identified during interviews or inquiries conducted as part of this assessment.</td>
</tr>
</tbody>
</table>
# 8.0 Findings with Opinions

Known or suspect environmental conditions associated with the subject property and the environmental professional’s opinion(s) of the impact on the property of known or suspect environmental conditions identified are as follows:

<table>
<thead>
<tr>
<th>FINDING</th>
</tr>
</thead>
<tbody>
<tr>
<td>No areas of environmental concern were identified at the subject property or adjoining properties from historical and regulatory agency documentation or field reconnaissance information.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Standard Environmental Record Sources, Federal, State &amp; Tribal</th>
</tr>
</thead>
<tbody>
<tr>
<td>No sites were found for the subject property or adjoining properties on the regulatory agency database search conducted for this assessment.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Records Review</th>
</tr>
</thead>
<tbody>
<tr>
<td>No areas of environmental concern were identified for the subject property or adjoining property in any of the records reviewed for this assessment.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Site Reconnaissance</th>
</tr>
</thead>
<tbody>
<tr>
<td>No indications of any areas of environmental concern were noted to have been observed at the subject property or adjoining properties during the site reconnaissance conducted during this assessment.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Interviews and/or Inquiries</th>
</tr>
</thead>
<tbody>
<tr>
<td>No details were identified in connection with this finding during interviews and/or inquiries conducted for this assessment.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>OPINION</th>
</tr>
</thead>
<tbody>
<tr>
<td>No recognized environmental conditions were found in association with the subject property.</td>
</tr>
</tbody>
</table>
9.0 Conclusions

Phase Engineering, Inc. has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E 1527-13 of subject property and more fully described within the report. Any exception to, or deletions from, this practice are described in Section 2.0 of the report.

**Recognized environmental condition** is defined in ASTM Standard E 1527-13 as “the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.” Phase Engineering, Inc. has considered all migration pathways including soil, groundwater and vapor during evaluation of all identified environmental conditions. This assessment has revealed no evidence of recognized environmental conditions in connection with the property.

A controlled recognized environmental condition (CREC) is defined in ASTM Standard E 1527-13 as “a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls.” Controlled recognized environmental conditions are recognized environmental conditions. This assessment has revealed no evidence of controlled recognized environmental conditions in connection with the property.

A historical recognized environmental condition (HREC) is defined in ASTM Standard E 1527-13 as “a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls.” A historical recognized environmental condition is not a recognized environmental condition. This assessment has revealed no evidence of historical recognized environmental conditions in connection with the property.

*De minimis* conditions are defined in ASTM Standard E 1527-13 as conditions “that generally do not present a material risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.” *De minimis* conditions are not recognized environmental conditions. This assessment has revealed no evidence of *de minimis* conditions in connection with the property.
### 10.0 Recommendations

<table>
<thead>
<tr>
<th>Recommendations</th>
</tr>
</thead>
<tbody>
<tr>
<td>The following recommendation is made with respect to the environmental aspects of the subject property:</td>
</tr>
<tr>
<td>No further investigation is required to identify a recognized environmental condition.</td>
</tr>
</tbody>
</table>
11.0 Deviations

11.1 Scope of Services
There were no significant deletions or deviations from the ASTM Standard E 1527-13 scope of services.

11.2 Client Constraints
Client and/or user imposed constraints consisted of the following:

• There were no user constraints.
12.0 Qualifications

The statement of qualifications of the environmental professionals responsible for the Environmental Site Assessment is included in the Appendix of this report.
13.0 Environmental Professional and Support Staff Statement(s)

I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

I further declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in §312.10 of 40 CFR 312.

Inspected By:

Zahir Jamal

Reviewed By:

Janis Franklin, P.G.

I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Prepared By:
14.0 Non-Scope Considerations

The ASTM Standard E 1527-13 Section 13.1.5 has identified several non-scope considerations that persons may want to assess in connection with commercial real estate. No implication is intended as to the relative importance or inquiry into such non-scope considerations, and this list of non-scope considerations is not intended to be all inclusive:

- Asbestos-containing building materials
- Biological agents
- Cultural and historic resources
- Ecological resources
- Endangered species
- Health and safety
- Indoor air quality unrelated to release of hazardous substances or petroleum products into the environment
- Industrial hygiene
- Lead-based paint
- Lead in drinking water
- Mold
- Radon
- Regulatory compliance
- Wetlands

Additional non-scope issues that are not addressed in this report are:

- Activity and use limitations compliance
- Controlled substances unless this report was prepared as part of an EPA Brownfields Assessment and Characterization Grant awarded under CERCLA 42 U.S.C. §9604(k)(2)(B) and contracted for as such in the letter of engagement
- Earthquake and Fault Zones

A discussion of certain non-scope items are included below for guidance for a user of this report to determine is additional inquiry may be appropriate. There may be standards or protocols for assessment of potential hazards and conditions associated with non-scope conditions developed by governmental entities, professional organizations, or other private entities. No implication is intended as to the relative importance of inquiry into such non-scope considerations.

14.1 Asbestos-Containing Building Materials

Asbestos is a commercial term for a group of silicate minerals that readily separate into thin, strong fibers that are flexible, heat resistant, and chemically inert, and are used in a wide variety of industrial products. Of the six asbestos minerals, chrysotile, amosite, and crocidolite have been most commonly used in building products. When inhaled or ingested, it has been determined that asbestos fibers can cause serious health problems. A building owner and/or manager is required to follow all federal, state, and local rules and regulations pertaining to asbestos containing building materials.

Due to the fact that the subject property consists of undeveloped land and no structures are present at the subject property, an asbestos inspection is not recommended nor conducted as part of this assessment.
14.2 Cultural and Historical Resources

When projects are funded in whole or in part through federal programs, such as HUD or USDA, a Section 106 consultation process in compliance with the National Historic Preservation Act must be completed. In July 2014, a memorandum between the Texas State Historic Preservation Officer (SHPO) and HUD was released providing guidelines for consulting with the SHPO to meet Section 106 requirements.

For the purposes of this review the Area of Potential Effects (APE) has been defined as the boundaries of the subject property and adjacent properties. Phase Engineering, Inc. reviewed the Texas Historic Sites Atlas on the Texas Historical Commission (THC) website for potential historic properties or districts located within the project’s APE. In addition, any properties identified as older than 45-years or local historic districts within the APE were noted during the site reconnaissance. See Historical and Archaeological Sites Map in the Appendix.

If funding or permitting through a federal agency is anticipated, a Section 106 Consultation form with supporting documentation can be submitted to the SHPO in addition to this review. The Section 106 consultation will also include an invitation to comment submitted to a local historic preservation office and Native American Tribes. A Section 106 Consultation was not conducted as part of this assessment.

14.3 Endangered Species

The Endangered Species Act of 1973 was established to provide protection and recovery for a list of specific species and their ecosystems. An endangered species is defined as an animal or plant species which are in danger of extinction throughout all or a significant portion of its range. A threatened species is one which is likely to become endangered in the foreseeable future. A review of the listed species for the project area and assessment of the potential impacts of the proposed project to these species was not completed as part of this review.

Critical Habitat is a specific geographic area(s) that has been designated by the United States Fish and Wildlife Service (USFW) which is essential for the conservation of a listed threatened or endangered species and may require special management and protection. The subject property does not contain an area determined to be critical habitat according to our review of the USFW Critical Habitat Portal.

See Critical Habitat Map in the Appendix.

14.4 Lead-Based Paint

Lead is a metal that is highly toxic to humans, particularly children, and was used for many years in products found in construction. Lead may cause a range of health effects, from behavioral problems and learning disabilities, to seizures and death. Children six years old and under are most at risk. Human contamination usually occurs by oral ingestion or respiratory inhalation of dust or chips of paint made with lead pigment in both interior and exterior paints and finishes. A building owner and/or manager is required to follow all federal, state, and local rules and regulations pertaining to lead-based paint.

Due to the fact that the subject property consists of undeveloped land and no structures are present, a visual lead based paint inspection is not recommended nor conducted as part of this assessment.

14.5 Lead in Drinking Water

Lead is a toxic metal found in natural deposits and is commonly used in plumbing materials and water service lines. Construction built before 1986 is more likely to have lead pipes, fixtures and solder. Lead is rarely found in source water, but enters tap water through corrosion of plumbing materials. All public water systems must test for lead within their distribution system in compliance with the EPA’s Lead and
Copper Rule. Phase Engineering, Inc. reviewed the 2017 Annual Drinking Water Quality Report for the City of La Grange. According to the report, lead is reported below the EPA Action Level in at least 90% of the samples tested.

There are currently no buildings located at the subject property. Phase Engineering, Inc. has the opinion that based on lack of on-site buildings, tests to determine lead in the drinking water at the subject property would not be necessary. See Drinking Water Quality Report in the appendix.

### 14.6 Radon

The U.S. EPA and the U.S. Geological Survey evaluated the radon potential in the U.S. and developed a map to assist National, State and local organizations to target their resources and to assist building code officials in deciding whether radon-resistant features are applicable in new construction. The map assigns each of the 3,141 counties in the U.S. to one of three zones based on radon potential. Each zone designation reflects the average short-term radon measurement that can be expected to be measured in a building without the implementation of radon control methods. See the Texas Radon Map located in the Appendix.

In 1994, a statewide survey of indoor residential radon was conducted by the Texas Department of Health and Southwest Texas State University. The report identified several areas of Texas where the local geology is suspected to contribute to elevated levels of indoor radon.

Projects funded by FHA Multifamily Insured mortgage applications must comply with Section 9.5.C of the Multifamily Accelerated Processing (MAP) Guide, which requires post-construction radon testing is required for all new construction projects located within Radon Zone 3. The radon testing must be performed in accordance to the ANSI/AARST protocol for conducting radon and radon decay product measurements in multi-family buildings.

See preliminary findings and requirement for radon testing from the EPA Radon Map and Texas Statewide Survey in the table below:

<table>
<thead>
<tr>
<th>EPA Radon Zone Designation</th>
<th>Percent of Properties &gt;4.0 pCi/L per Statewide Survey</th>
<th>Maximum Reported Level per Statewide Survey pCi/L</th>
<th>Requirement for Radon Testing</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fayette County</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Zone 3 - Low Potential (&lt;2 pCi/L)</td>
<td>0</td>
<td>3.2</td>
<td>Marginal (0-10% of properties surveyed &gt;4.0 pCi/L)</td>
</tr>
</tbody>
</table>

### 14.7 FEMA Flood Insurance Rate Map

The subject property is entirely in Unshaded Zone X (outside of the 100 and 500-year floodplains), as delineated on the FEMA FIRM Map Numbers 48149C0235C and 48149C0275C with effective dates of October 17, 2006. The subject property is not located in a FEMA-designated Special Flood Hazard Area and flood insurance or mitigation for flood impacts are not required.
14.8 Wetlands

The U.S. Army Corps of Engineers (USCOE) requires permitting prior to the filling of certain jurisdictional wetland areas and other waters of the U.S. Geospatial wetland data is managed by the U.S. Fish and Wildlife Service and presented in maps known as the National Wetland Inventory (NWI). A review of the NWI map indicates no mapped wetlands at the subject property. An on-site wetlands determination assessment is not recommended to determine if all characteristics for a wetland are present at the subject property.

The USCOE and the U.S. Environmental Protection Agency use three characteristics as indicators of wetlands. These characteristics are: Vegetation, Soil, and Hydrology. The final determination of whether an area is a wetland and whether the activity requires a permit must be made by the appropriate Corps District Office (source: Corps of Engineers Wetlands Delineation Manual). A wetlands determination was not conducted as part of this assessment.

See NWI Map in the Appendix.

14.9 Vapor Encroachment Screening

A vapor encroachment condition (VEC) is the presence or likely presence of hazardous substances or petroleum products vapors in the sub-surface of a property caused by the release of vapors from contaminated soil or groundwater either on or near the property. Vapor intrusion is the presence of such vapors in a building or structure located on a property. Although the vapor migration pathway is considered in the identification of recognized environmental conditions under ASTM Standard E 1527-13 and in this report, a Tier 1 Vapor Encroachment Screening (VES) assessment was conducted as part of this report. The VES was conducted in accordance with ASTM E2600-15 (the subsequent standard of ASTM 2600-10), Standard Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions.

The following table includes an evaluation of Standard Environmental Record Sources and the approximate minimum search distances as listed in subsection 8.3.2, of ASTM E2600:

<table>
<thead>
<tr>
<th>Vapor Encroachment Regulatory Database Search Results</th>
</tr>
</thead>
<tbody>
<tr>
<td>Databases</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>FEDERAL SITES</td>
</tr>
<tr>
<td>Federal NPL (Superfund)</td>
</tr>
<tr>
<td>Federal CERCLA (Active)</td>
</tr>
<tr>
<td>Federal Resource Conservation and Recovery Act (RCRA) CORRACTS facilities</td>
</tr>
<tr>
<td>Federal RCRA Non-CORRACTS Treatment, Storage and Disposal facilities (TSD)</td>
</tr>
<tr>
<td>Federal ERNS (Reported Spill Incidents)</td>
</tr>
<tr>
<td>Federal Institutional Control / Engineering Control Registries</td>
</tr>
<tr>
<td>Federal RCRA Generators of Hazardous Wastes</td>
</tr>
</tbody>
</table>
## Vapor Encroachment Regulatory Database Search Results

<table>
<thead>
<tr>
<th>Databases</th>
<th>Radius Searched (Miles)</th>
<th>Radius Searched (Miles)</th>
<th>Sites Found</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Chemicals of Concern</td>
<td>Petroleum Hydrocarbon</td>
<td></td>
</tr>
<tr>
<td>STATE AND TRIBAL SITES</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>State / Tribal Equivalent NPL</td>
<td>1/3</td>
<td>1/10</td>
<td>0</td>
</tr>
<tr>
<td>State / Tribal Equivalent CERCLIS Sites</td>
<td>1/3</td>
<td>1/10</td>
<td>0</td>
</tr>
<tr>
<td>Landfills or Solid Waste Disposal Sites</td>
<td>1/3</td>
<td>1/10</td>
<td>0</td>
</tr>
<tr>
<td>Leaking Storage Tank Sites</td>
<td>1/3</td>
<td>1/10</td>
<td>0</td>
</tr>
<tr>
<td>Registered Storage Tanks</td>
<td>Subject Property Only</td>
<td>Subject Property Only</td>
<td>0</td>
</tr>
<tr>
<td>State / Tribal Institutional Control /</td>
<td>Subject Property Only</td>
<td>Subject Property Only</td>
<td>0</td>
</tr>
<tr>
<td>Engineering Control Registries</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Voluntary Cleanup Program (VCP)</td>
<td>1/3</td>
<td>1/10</td>
<td>0</td>
</tr>
<tr>
<td>Brownfield</td>
<td>1/3</td>
<td>1/10</td>
<td>0</td>
</tr>
</tbody>
</table>

No sites were identified during the regulatory database search that would pose a VEC to the subject property, based on the critical distance evaluation.

Based on resources reviewed, it is the opinion of Phase Engineering, Inc. a VEC does not exist due to the lack of evidence that COC vapors may be present in the subsurface of the target property caused by a release of vapors from contaminated soil or groundwater or both either on or near the subject property as identified by the Tier 1 VES procedures. Additional Vapor Encroachment Screening procedures are not warranted at this time.

### 14.10 Noise Study

Phase Engineering, Inc. has conducted a noise survey for the subject property in accordance with the Noise Assessment Guidelines provided by the U.S. Department of Housing and Urban Development (HUD). Noise Assessment Locations (NALs) were selected on the property based on proximity to the noise sources and identified on the Noise Sources Map provided in the Appendix.

The noise sources within the prescribed distances include the following:

<table>
<thead>
<tr>
<th>Identified Noise Sources</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Source Name</strong></td>
</tr>
<tr>
<td><strong>Major Road(s)</strong></td>
</tr>
<tr>
<td>One major road was identified within 1,000 feet from the subject property: Highway 148</td>
</tr>
<tr>
<td><strong>Railroad(s)</strong></td>
</tr>
<tr>
<td>No railroads were identified within 3,000 feet from the subject property</td>
</tr>
<tr>
<td><strong>Airport(s)</strong></td>
</tr>
<tr>
<td>No major civil or military airports were identified within 15 miles from the subject property</td>
</tr>
</tbody>
</table>

The combined projected Day/Night Noise Level (DNL) for each NAL was calculated based on the effective distance from each of the noise sources and provided in the below table. The 10-year projected DNL is provided based on a 2% annual growth in traffic counts.
<table>
<thead>
<tr>
<th>Description of Noise Assessment Location (NAL)</th>
<th>Projected DNL (dB)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Southwest Corner</td>
<td>73.53</td>
</tr>
</tbody>
</table>

All the calculated noise values fall within the range of 65-75 dB, and considered “Normally Unacceptable” based on the HUD guidelines. The results of the assessment found the greatest contributor of noise to the subject property is State Highway 148, located just to the west. Noise mitigation will be required to establish a noise environment below 65 dB in proposed noise sensitive locations of the new development.

Various types of noise mitigation can be utilized in order to decrease the noise environment, especially in the more noise sensitive locations such as interior spaces and outdoor recreational areas. Most notable examples include when practicable, modifying the building configuration, moving the buildings farther away from the noise source, and incorporating noise attenuation in the building materials. See Noise Study Results in the Appendix.

### 14.11 Explosive Hazards

In accordance with §11.305(b)(7) of the TDHCA Qualified Allocation Plan, this report includes an assessment of potentially hazardous explosive facilities on or within 0.25 miles of the subject property. Hazardous facilities considered in this assessment include oil, gas or chemical pipelines, processing facilities, storage facilities or above-ground storage tanks containing liquids or gas of an explosive nature. Containers consisting of common liquid industrial fuels, such as gasoline, fuel oil, kerosene and crude oil are excepted from this analysis on the basis that these chemicals would pose no danger in terms of blast overpressure to a proposed development.

No oil, gas or chemical pipelines, processing facilities, storage facilities or other potentially hazardous explosive activities on-site or in the general area of the site that could potentially adversely impact the subject property were noted on historical information reviewed, interviews or during the site visit.
15.0 Common Acronyms

AAI – All Appropriate Inquiry
ACBM – Asbestos Containing Building Material
AST – Aboveground Storage Tank
AUL – Activity and Usage Limitation
BF – Brownfield
BTEX – Benzene, Toluene, Ethyl benzene and Xylenes
CDC – Certified Development Corporation
CERCLA – Comprehensive Environmental Response, Compensation and Liability Act
CERCLIS – Comprehensive Environmental Response, Compensation and Liability Information System
CERCLIS NFRAP - Comprehensive Environmental Response, Compensation and Liability Information System with No Further Remedial Action Planned
CLI – Closed Landfill Inventory
CORRACTS – Corrective Action (RCRA)
CREC – Controlled recognized environmental condition
EC – Engineering Control
EPA – Environmental Protection Agency
ERNS – Emergency Response Notification System
FOIA – Freedom of Information Act
GWBZ – Groundwater Bearing Zone
HREC – Historical recognized environmental condition
IC – Institutional Control
IHW – Industrial Hazardous Waste
IOP – Innocent Owner / Operator Program
LPST – Leaking Petroleum Storage Tank
MUD – Municipal Utility District
MSD – Municipal Settings Designation
MSL – Mean Sea Level
MTBE – Methyl tert butyl ether
NAPL – Non-aqueous Phase Liquids
NPL – National Priority List
NRCS – Natural Resource Conservation Service
OSHA – Occupational Safety and Health Administration
PAH – Polycyclic Aromatic Hydrocarbons
PCB – Polychlorinated Biphenyls
PCE – Perchloroethene (Tetrachloroethene)
PPM – Parts Per Million
PSH – Phase Separated Hydrocarbons
PUD – Public Utility District
RCRA – Resource Conservation and Recovery Act
REC – Recognized environmental condition
SBA – Small Business Administration
SCL – State CERCLIS List
SPL – State Priority List
SVOC – Semi-Volatile Organic Compounds
SWLF – Solid Waste Landfill
TCEQ – Texas Commission on Environmental Quality
TDSHS – Texas Department of State Health Services
TNRCC – Texas Natural Resource Conservation Commission
TNRIS – Texas Natural Resource Information System
TPH – Total Petroleum Hydrocarbons
TSD – Treatment, Storage and Disposal (RCRA)
TWC - Texas Water Commission
TWDB - Texas Water Development Board
USACOE – United State Army Corps of Engineers
USDA – United States Department of Agriculture
UST – Underground Storage Tank
USGS – United States Geological Survey
VCP – Voluntary Cleanup Program
VEC – Vapor Encroachment Condition
VOC – Volatile Organic Compounds
WMU – Waste Management Unit
Location: NEC Highway 77 and County Road 2145
La Grange, TX 78945
Fayette County

PEI Project No: 202001190
Note: Property location and boundary are representative only.
2018 High Resolution Orthoimagery
1953 Aerial Photograph
USDA NRCS SSURGO
Database of Texas

The "Gridded Soil Survey Geographic (gSSURGO) Database State-tile Package" product is derived from the Soil Survey Geographic Database. SSURGO is generally the most detailed level of soil geographic data developed by the National Cooperative Soil Survey (NCSS) in accordance with NCSS mapping standards. SSURGO is designed to be used for broad planning and management uses.

Geologic Database of Texas

The Geologic Database of Texas was produced in cooperation with the US Geological Survey (USGS), and the Texas Water Development Board (TWDB) utilizing the 28 Geologic Atlas of Texas sheets (Texas Bureau of Economic Geology, Virgil Barnes, editor). These were compiled into separate geodatabases and then into a single Statewide Digital Geologic Atlas of Texas. This dataset is distributed through TNRIS.

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PEI Project No: 202001190
The U.S. Geological Survey (USGS) produced its first topographic map in 1879, the same year it was established. Today, more than 100 years and millions of map copies later, topographic mapping is still a central activity for the USGS. The topographic map remains an indispensable tool for government, science, industry, and leisure.

Topographic maps usually portray both natural and manmade features. They show and name works of nature including mountains, valleys, plains, lakes, rivers, and vegetation. They also identify the principal works of man, such as roads, boundaries, transmission lines, and major buildings. The colors represent the following: Contours - brown, Hydrography - blue, Public Land Survey System and other surveys - red, Updates - purple/magenta, Miscellaneous - black, and Vegetation - green.

USGS 7.5 Minute Topographic Series
La Grange West, 2019
La Grange East, 2019
Topographic Map

The U.S. Geological Survey (USGS) produced its first topographic map in 1879, the same year it was established. Today, more than 100 years and millions of map copies later, topographic mapping is still a central activity for the USGS. The topographic map remains an indispensable tool for government, science, industry, and leisure.

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USGS 7.5 Minute Topographic Series
La Grange West, 1981
La Grange East, 1981
Topographic Map

The U.S. Geological Survey (USGS) produced its first topographic map in 1879, the same year it was established. Today, more than 100 years and millions of map copies later, topographic mapping is still a central activity for the USGS. The topographic map remains an indispensable tool for government, science, industry, and leisure.

Topographic maps usually portray both natural and manmade features. They show and name works of nature including mountains, valleys, plains, lakes, rivers, and vegetation. They also identify the principal works of man, such as roads, boundaries, transmission lines, and major buildings. The colors represent the following: Contours - brown, Hydrography - blue, Public Land Survey System and other surveys - red, Updates - purple/magenta, Miscellaneous - black, and Vegetation - green.

USGS 7.5 Minute Topographic Series
La Grange West, 1957
La Grange East, 1958

Source: The National Map
Copyright ©2020 Phase Engineering, Inc.
Texas Aquifer Zones - TWDB 2017 State Water Plan

The Texas Water Development Board (TWDB) has identified and characterized 9 major and 22 minor aquifers in the state based on the quality of water supplied by each. A major aquifer is generally defined as supplying large quantities of water in small areas or relatively small quantities in large areas. The major and minor aquifers, as presently defined, underlie approximately 81 percent of the state. Lesser quantities of water may also be found in the remainder of the state.
FEMA Flood Map

Flood hazard areas identified on the Flood Insurance Rate Map are identified as a Special Flood Hazard Area (SFHA). SFHA are defined as the area that will be inundated by the flood event having a 1-percent chance of being equaled or exceeded in any given year. The 1-percent annual chance flood is also referred to as the base flood or 100-year flood. SFHAs are labeled as Zone A, Zone AO, Zone AH, Zones A1-A30, Zone AE, Zone A96, Zone AR, Zone AR/AE, Zone AR/AO, Zone AR/A1-A30, Zone AR/A, Zone V, Zone VE, and Zones V1-V30. Moderate flood hazard areas, labeled Zone B or Zone X (shaded) are also shown on the FIRM, and are the areas between the limits of the base flood and the 0.2-percent-annual-chance (or 500-year) flood. The areas of minimal flood hazard, which are the areas outside the SFHA and higher than the elevation of the 0.2-percent-annual-chance flood, are labeled Zone C or Zone X (unshaded).

**Zones A, AE, AH, AO, VE**
Special Flood Hazard Areas Subject to inundation by the 1% annual chance Flood Event (100-year flood). The 1% annual chance flood, also known as the base flood, is the flood that has a 1% chance of being equaled or exceeded in any given year. SFHA includes A, AE, AH, AO, AR, A99, V, and VE.

**Zone X 500**
Moderate Flood Hazard Areas - Areas of 0.2% (500-year) annual chance flood; areas of 1% annual chance flood with average depths of less than 1 foot or with drainage areas less than less than 1 square mile; and areas protected by levees from 1% annual chance flood.

**Floodway**
Floodway Areas in Zone AE - The floodway is the channel of a stream plus any adjacent floodplain areas that must be kept free of encroachment so that the 1% annual chance flood can be carried without substantial increases in flood heights.

**Future Conditions**
Future Conditions 1-percent annual chance (100-year) floodplain. Future conditions hydrology is shown for informational purposes only and are based on the request of the community and not by FEMA.

**Zone X**
Minimal Flood Hazard Areas - Areas determined to be outside the 0.2% (500-year) annual chance floodplain and protected by levee from 100-year flood.

**Area Not Included**

---

Source: FEMA NFHL, USGS NHL

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Texas Railroad Commission Operator Cleanup Program Sites

The Operator Cleanup Program (OCP) under the Site Remediation Section of the RRC has oversight of complex cleanups performed by the oil and gas industry. Complex sites include those that occur in sensitive environmental areas and may require site specific cleanup levels based on risk.
Texas Railroad Commission

Oil and gas well data and pipeline datasets were generated by the Geographic Information System of the Railroad Commission of Texas from public records at the Railroad Commission of Texas (the Commission). Each location is identified using the American Petroleum Institute (API) number of the wellbore. The Railroad Commission issues pipeline permits for common carrier operations within Texas. Permits must be renewed annually.

Digital Oil and Gas Wells

- Permitted Location
- Dry Hole
- Oil Well
- Gas Well
- Oil/Gas Well
- Plugged Oil Well
- Plugged Gas Well
- Plugged Oil/Gas Well
- Cancelled Location
- Injection/Disposal Well
- Core Test
- Directional Surface Location
- Sulfur Core Test
- Storage from Oil
- Storage from Gas
- Shut-In Well (Oil)
- Shut-In Well (Gas)
- Injection/Disposal from Oil
- Injection/Disposal from Gas
- Injection/Disposal from Oil/Gas
- Offshore Platform
- Geothermal Well
- Brine Well
- Water Supply Well
- Water Supply from Oil
- Water Supply from Gas
- Observation Well
- Observation from Oil
- Observation from Gas
- Observation from Oil/Gas
- Horizontal Drainhole
- Sidetrack Well Surface Location
- Service Well
- Service from Oil
- Service from Gas
- Service from Oil/Gas
- Injection/Disposal from Storage
- Injection/Disposal from Storage/Oil
- Injection/Disposal from Storage/Gas
- Injection/Disposal from Storage/Oil/Gas
- Observation from Storage
- Observation from Storage/Oil
- Observation from Storage/Gas
- Observation from Storage/Oil/Gas
- Plugged Storage
- Plugged Storage/Oil
- Plugged Storage/Gas
- Brine Mining from Oil
- Brine Mining from Oil/Gas
- Brine Mining from Gas
- Brine Mining from Oil/Gas
- Injection/Disposal from Brine Mining
- Injection/Disposal from Brine Mining/Oil
- Injection/Disposal from Brine Mining/Gas
- Injection/Disposal from Brine Mining/Oil/Gas
- Service from Brine Mining
- Service from Brine Mining/Oil
- Service from Brine Mining/Gas
- Service from Brine Mining/Oil/Gas
- Plugged Brine Mining
- Plugged Brine Mining/Oil
- Plugged Brine Mining/Gas
- Plugged Brine Mining/Oil/Gas
- Storage/Brine Mining
- Inj/Disposal from Storage/Brine Mining
- Inj/Disposal from Storage/Brine Mining/Oil
- Inj/Disposal from Storage/Brine Mining/Gas
- Inj/Disposal from Storage/Brine Mining/Oil/Gas
- EMT Empty

Digital Pipeline Mapping

- AA ANHYDROUS AMMONIA
- CO2 CARBON DIOXIDE
- ORD CRUDE OIL
- ORD CRUDE OIL
- CFL CRUDE OIL
- CFL CRUDE OIL
- ORP CRUDE OIL
- ORP CRUDE OIL
- NG NATURAL GAS
- NGT NATURAL GAS
- NNO NATURAL GAS
- NFT NATURAL GAS FWS
- NFG NATURAL GAS FWS
- NFT NATURAL GAS FWS
- NFG NATURAL GAS FWS
- OGT OTHER GAS
- OGG OTHER GAS
- PRD REFINED LIQUID PRODUCT
- EMT EMPTY
Texas Water Wells with MSD and Superfund Site Boundaries

**TCEQ Public Water Supply Wells (PWS)**
The public water systems data was developed to support the TCEQ's Source Water Assessment and Protection Program (SWAP). The locations were obtained by the Water Supply Division as recorded from various sources. This layer was built using the best existing location data available but some errors still remain.

**USGS National Water Inventory System (NWIS)**
The National Water Information System (NWIS) provides access to USGS water data at over 1.5 million sites. This extensive database for the nation includes the occurrence, quantity, quality, distribution and movement of surface and underground waters.

**TWDB Groundwater Database (GWDB)**
The Groundwater Database (GWDB) of the Texas Water Development Board (TWDB) contains information about more than 130,000 water well, spring, and oil/gas test sites in Texas including associated water level and water quality data. Because data collection methods and data maintenance have varied and evolved over the years, the information in the GWDB has a range of accuracy.

**TWDB Brackish Groundwater (BRACS)**
The Brackish Resources Aquifer Characterization System (BRACS) Database was designed to store well and geology information in support of projects to characterize the brackish groundwater resources of Texas. Brackish groundwater contains dissolved minerals in the range of 1,000 to 9,999 milligrams per liter (mg/L).

**TWDB Submitted Driller's Reports Database (SDRDB)**
The Submitted Driller's Report Database is populated from the online Texas Well Report Submission and Retrieval System which is a cooperative Texas Department of Licensing and Regulation (TDLR) and Texas Water Development Board (TWDB) application that registered water-well drillers use to submit their required reports. This system was started 2/5/2001 and began collecting all reports in 2003.

**TCEQ MSD Boundary**
An MSD is an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level. The prohibition must be in the form of a city ordinance, or a restrictive covenant that is enforceable by the city and filed in the property records.

**State and Federal Superfund Sites**
TCEQ Superfund Sites includes both State and Federal sites in the State of Texas that have been designated as Superfund cleanup sites. Federal Superfund sites have a Hazardous Ranking System score of 28.5 or above and are also on the NPL.

Source: USGS NWIS, TCEQ, TWDB, Copyright © 2020 Phase Engineering, Inc.

Property boundary and locations are representative only.
1. View of northern portion of the subject property facing north

2. Typical view of bird feed posts at the subject property
3. View of the southern portion of the subject property facing south

4. View along south boundary facing west
5. View along east boundary facing north

6. View along north boundary facing west
7. View along west boundary facing north

8. Entrance gate to the subject property from Highway 77
9. Sale signage at the entrance gate at the subject property

10. Front view of the subject property from Highway 77
11. Cable indicator pipe at the entrance gate to the subject property

12. Private driveway at the west adjoining property
13. View north along Highway 77

14. View east along FM 2145 Road
15. Natural drainage path at the subject property

16. Natural drainage path at the south adjoining property
17. Front view of the subject property from FM 2145 Road

18. Property address sign at the west adjoining property - 3041 Highway 77
19. Driveway at the west adjoining property - 3041 Highway 77
APPENDIX III

OWNERSHIP & PUBLIC DOCUMENTATION
<table>
<thead>
<tr>
<th><strong>Property Details</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Account</strong></td>
</tr>
<tr>
<td>Property ID:</td>
</tr>
<tr>
<td>Legal Description:</td>
</tr>
<tr>
<td>Geographic ID:</td>
</tr>
<tr>
<td>Agent Code:</td>
</tr>
<tr>
<td>Type:</td>
</tr>
<tr>
<td><strong>Location</strong></td>
</tr>
<tr>
<td>Address:</td>
</tr>
<tr>
<td>Map ID:</td>
</tr>
<tr>
<td>Neighborhood CD:</td>
</tr>
<tr>
<td><strong>Owner</strong></td>
</tr>
<tr>
<td>Owner ID:</td>
</tr>
<tr>
<td>Name:</td>
</tr>
</tbody>
</table>
| Mailing Address:     | 681 S COLLEGE ST  
                        | LA GRANGE, TX 78945 |
| % Ownership:         | 100.0% |
| Exemptions:          | For privacy reasons not all exemptions are shown online. |
### Property Values

<table>
<thead>
<tr>
<th>Description</th>
<th>Value</th>
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</thead>
<tbody>
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<td>Improvement Homesite Value:</td>
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</tr>
<tr>
<td>Improvement Non-Homesite Value:</td>
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</tr>
<tr>
<td>Land Homesite Value:</td>
<td>$0</td>
</tr>
<tr>
<td>Land Non-Homesite Value:</td>
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<tr>
<td>Agricultural Market Valuation:</td>
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</tr>
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<td>Market Value:</td>
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<td>Ag Use Value:</td>
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<tr>
<td>Appraised Value:</td>
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<tr>
<td>Homestead Cap Loss:</td>
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<tr>
<td>Assessed Value:</td>
<td>$2,040</td>
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</table>

**DISCLAIMER** Information provided for research purposes only. Legal descriptions and acreage amounts are for appraisal district use only and should be verified prior to using for legal purpose and or documents. Please contact the Appraisal District to verify all information for accuracy.

### Property Taxing Jurisdiction

<table>
<thead>
<tr>
<th>Entity</th>
<th>Description</th>
<th>Tax Rate</th>
<th>Market Value</th>
<th>Taxable Value</th>
<th>Estimated Tax</th>
<th>Freeze Ceiling</th>
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<td>GFA</td>
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<td>WFC</td>
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<td>$0.24</td>
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**Total Tax Rate:** 1.648200  
**Estimated Taxes With Exemptions:** $33.62  
**Estimated Taxes Without Exemptions:** $5,066.90
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<th>Description</th>
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<th>Sqft</th>
<th>Eff Front</th>
<th>Eff Depth</th>
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<th>Prod. Value</th>
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<td>WDLF NP</td>
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<th>Year</th>
<th>Improvements</th>
<th>Land Market</th>
<th>Ag Valuation</th>
<th>Appraised</th>
<th>HS Cap Loss</th>
<th>Assessed</th>
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<tr>
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<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
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### Property Deed History

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<th>Deed Date</th>
<th>Type</th>
<th>Description</th>
<th>Grantor</th>
<th>Grantee</th>
<th>Volume</th>
<th>Page</th>
<th>Number</th>
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<td>WARRANTY</td>
<td>MIHATSCH JOE A JR &amp; LINDA M</td>
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<td>1427</td>
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</table>
**ATTENTION**

Indicated amount may not reflect delinquent tax due beyond a 5-year history. Partial payments or contract payments may not be reflected. Quarter payments that are made according to Section 31.031 of the Texas Property Tax Code are not considered delinquent.

**PRIOR TO MAKING FULL OR PARTIAL PAYMENTS PLEASE CONTACT OUR OFFICE FOR A CURRENT AMOUNT DUE**

**WE CANNOT GUARANTEE THE ACCURACY OF THE AMOUNT DUE LISTED BELOW**

<table>
<thead>
<tr>
<th>Year</th>
<th>Taxing Jurisdiction</th>
<th>Taxable Value</th>
<th>Base Tax</th>
<th>Base Taxes Paid &amp; Adjustments</th>
<th>Base Tax Due</th>
<th>Calculated Discount Or Penalty &amp; Interest</th>
<th>Attorney Fees</th>
<th>Amount Due</th>
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<tbody>
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<td>$0.00</td>
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<tr>
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DISCLAIMER

DISCLAIMER Information provided for research purposes only. Legal descriptions and acreage amounts are for appraisal district use only and should be verified prior to using for legal purpose and or documents. Please contact the Appraisal District to verify all information for accuracy.
Regulatory Database Search

Job Number: 202001190
Report Date: January 31, 2020

Property:
202001190
La Grange, TX 78945

Prepared For:
Phase Engineering, Inc.
5524 Cornish St.
Houston, TX 77007

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Site Location: La Grange, TX 78945
Job Number: 202001190

Note: Property location and boundaries are representative only.
Hazard Map

Note: Property location and boundaries are representative only.

Site Location: La Grange, TX 78945
Job Number: 202001190

Scale: 1:20,384

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Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), NGCC, (c) OpenStreetMap contributors, and the GIS User Community

ACRES
BROWNFIELD
RRCBRP
SPL
SEMS
RDR
AST
UST
LPST
RCRA
RCCRATDF
RCCRACRACT
IOP
VCP
RRCVCP
MSW
ERSN
MSD
DRY CLEANER
DCRP
CLI
IHWA
IHWCA
RRCVCP
RCRACORRACT
Hazard Map

1/2 Mile

Site Location: La Grange, TX 78945
Job Number: 202001190

Scale: 1:10,925

Note: Property location and boundaries are representative only.
Hazard Map

1/4 Mile

Site Location: La Grange, TX 78945
Job Number: 202001190

Scale: 1:6,195

Note: Property location and boundaries are representative only.
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**Job Number:** 202001190

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*Adjoining properties are defined as being within a search radius of 0.25 mi. from the subject property boundaries.

**SEMS includes CERCLIS, NPL, NPL delisted, NFRAP, and IC/EC

***RCRA includes RCRA and IC/EC
Search Summary

Job Number: 202001190

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<td></td>
<td></td>
</tr>
<tr>
<td>1</td>
<td>MSW</td>
<td>3501 FM 2145</td>
<td>0.245 NE</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

LA GRANGE, TX 78945

FACILITY INFORMATION:

<table>
<thead>
<tr>
<th>Site Name:</th>
<th>CITY OF LA GRANGE LANDFILL</th>
</tr>
</thead>
<tbody>
<tr>
<td>MSW Authorization Number:</td>
<td>515</td>
</tr>
<tr>
<td>Reference Number:</td>
<td>RN101667780</td>
</tr>
<tr>
<td>Facility Type:</td>
<td>2</td>
</tr>
<tr>
<td>Operational Status:</td>
<td>CLOSED</td>
</tr>
<tr>
<td>Permit Status:</td>
<td>REVOKED</td>
</tr>
</tbody>
</table>
Ungeocodables

The following sites were not geocoded due to mapping and/or database limitations. These sites are believed to be within the subject sites zip code or in an adjacent zip code within 1/2 mile of the subject property, but due to database inaccuracies, no guarantees can be made that these sites actually exist within the zip code nor can it be guaranteed that the listed sites are the only sites in the zip code.

The following ZIP codes have been searched for ungeocodables 78945

<table>
<thead>
<tr>
<th>Facility ID</th>
<th>Type</th>
<th>Facility Name</th>
<th>Street Address</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

No Ungeocoded Sites
DATA SOURCES

SEMS Superfund Enterprise Management System - Effective January 31, 2014, the Superfund program decommissioned CERCLIS and transitioned to the Superfund Enterprise Management System (SEMS). CERCLIS (Comprehensive Environmental Response, Compensation and Liability Information System) was a database used by the U.S. Environmental Protection Agency (EPA) to track activities under its Superfund program. The reports previously generated by the CERCLIS legacy system are now updated with SEMS – the Superfund Enterprise Management System – and include the same data and content. This database is the source for CERCLIS, NPL, NPL Delisted, NFRAP and IC/EC.

RCRA Resource Conservation and Recovery Act Information - RCRALink is the U.S. Environmental Protection Agency’s comprehensive information and inventory system that supports the RCRA (1976) and HSWA (1984) through the tracking of events and activities regarding permit/closure status, compliance with Federal and State regulations and cleanup activities at facilities that generate, treat, store or dispose of hazardous waste. Information on cleaning up after accidents or other activities that result in a release of hazardous materials to the water, air or land is also reported through RCRALink. Corrective Action is a requirement under RCRA which requires TSD facilities owners and operators to investigate and cleanup hazardous waste releases into soil, groundwater, surface water and air.

ACRES Assessment, Cleanup and Redevelopment Exchange System (EPA Brownfield) - The EPA’s ACRES database stores information reported by EPA Brownfields Grantees on Brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. Recipients are awarded EPA Brownfields funding to address hazardous substances and/or petroleum contamination at brownfield properties. The EPA’s Brownfields Program is designed to empower states, communities, and other stakeholders in economic redevelopment to work together in a timely manner to prevent, assess, safely clean up, and sustainably reuse brownfields.

Land Use Controls (LUCs) - Land Use controls may consist of Institutional Controls (ICs) and Engineering Controls (ECs). LUCs help to minimize the potential for exposure to contamination and/or protect the integrity of a response action and are typically designed to work by limiting land and/or resource use or by providing information that helps modify or guide human behavior at a site. Institutional Controls (ICs) are non-engineering measures and are almost always used in conjunction with, or as a supplement to, other measures such as waste treatment or containment. There are four categories of ICs; Governmental Controls (zoning restrictions, ordinances, statues, building permits or other provisions that restrict land or resource use at a site), Proprietary Controls (easements, covenants, Deed Restrictions), Enforcement and Permit Tools (consent decrees, administrative orders), and Informational Devices (State Registries of contaminated sites, deed notices and advisories). ICs are used when contamination is first discovered, when remedies are ongoing and when residual contamination remains onsite at a level that does not allow for unlimited use and unrestricted exposure after cleanup. Engineering Controls (ECs) encompass a variety of engineered and constructed physical barriers to contain and/or prevent exposure to contamination on a property. ECs are often installed during cleanup as a condition of a no further action determination and are generally intended to be in place for long periods of time.

ERNS Emergency Response Notification System – is the database used to store information on notifications of oil discharges and hazardous substances release. The ERNS program is a cooperative data sharing effort among the Environmental Protection Agency (EPA) Headquarters, the Department of Transportation (DOT), National Transportation Systems Center (NTSC), the ten EPA Regions, the U.S. Coast Guard (USCG), and the National Response Center (NRC). ERNS provides the most comprehensive data compiled on notifications of oil discharges and hazardous substances releases in the United States. The types of release reports that are available in ERNS fall into three major categories: substances designated as hazardous substances under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA), as amended; oil and petroleum products (Clean Water Act of 1972), as amended by the Oil Pollution Act of 1990; and all other types of materials. ERNS is a database of initial notifications and not incidents, so there are limitations to the data. There may be multiple reports for a single incident, and because reports are taken over the phone, misspellings, and locational information limit the quality of some data.

State Superfund Registry in Texas - was established by the 69th Texas Legislature in 1985 and administered by TCEQ lists those abandoned or inactive sites that have serious contamination but do not qualify for the federal program, and therefore are cleaned up under the state program. The state must comply with federal guidelines in administering the state Superfund program, but EPA approval of the state Superfund actions is not required. The Remediation Division manages Superfund sites, or provides management assistance to EPA on RP-lead Superfund sites, after the site is identified as being eligible for listing on either the state Superfund registry or the federal National Priorities List (NPL).

Municipal Solid Waste – MSW data is provided by the State and the state's 24 Councils of Governments (COGs) which have been designated as the regional municipal solid waste planning entities for Texas and are responsible for developing municipal solid waste management plans (regional plans) to encourage regional approaches to providing services and reducing MSW generation. Data on Municipal Solid Waste Facilities in Texas includes:
• MSW - Facilities (MSW) - Issued permits and other authorizations as well as pending applications for municipal solid waste landfills and processing facilities that are active, inactive, or not yet constructed.
• MWS-Closed (MWS-C) - Issued and revoked permits and other authorizations for municipal landfills and processing facilities that have closed, and applications that were withdrawn or denied.
• Closed Landfill Inventory (CLI) - Historical information listing old, closed unnumbered MSW landfills that were operated before permits were required, as well as unauthorized landfills, and miscellaneous illegal dumps and disposal site. Approximately 4200 sites were compiled in 1993, by the TCEQ in conjunction with Southwest Texas State University and the 24 COGS in Texas; estimated point locations were mapped and available historical information was collected into a database for each county and COG.

TCEQ Petroleum Storage Tank Program (PST) - regulates underground storage tanks (USTs), and to a lesser extent, aboveground storage tanks (ASTs), containing petroleum or hazardous substances. The PST Program has established action levels and screening criteria for PST chemicals of concern (COCs), to help determine whether sites must be assigned an LPST number and further investigation.

TCEQ Leaking Petroleum Storage Tanks (LPST) data – is maintained the Remediation Division oversees the cleanup of petroleum substance and hazardous releases from regulated aboveground and underground storage tanks.
DATA SOURCES

TCEQ Release Determination Reports (RDR) – are reported to the PST Program and maintained by the Remediation Division. These are used to report the results from an investigation of a suspected or confirmed release. A RDR is not always associated with a registered LPST or PST site. The RDR dataset included in this search is limited.

TCEQ Innocent Owner / Operator Program (IOP) The Texas IOP created by House Bill 2776 of the 75th Legislature, provides a certificate to an innocent owner or operator if their property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

TCEQ Voluntary Cleanup Program (VCP) - provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas. Since all non-responsible parties, including future lenders and landowners, receive protection from liability to the state of Texas for cleanup of sites under the VCP, most of the constraints for completing real estate transactions at those sites are eliminated. As a result, many unused or under used properties may be restored to economically productive or community beneficial use. Also under the VCP, site cleanups follow a streamlined approach to reduce future human and environmental risk to safe levels. The Texas Voluntary Cleanup Program (VCP) Database provides general information on contaminated sites addressed under the Texas VCP. Institutional and Engineering Controls (IC) are included in the VCP database.

TCEQ Brownfields Site Assessments (BSA) – The BSA Program administers a grant provided by the EPA to perform Brownfields site assessment for local governments and non-profit organizations who are not responsible parties. TCEQ works in close partnership with the EPA and other federal, state, and local redevelopment agencies, and stakeholders, to facilitate cleanup, transfer and revitalization of Brownfields through the development of regulatory, tax, and technical assistance tools.

TCEQ Industrial and Hazardous Waste Program (IHW) – The Texas Commission on Environmental Quality (TCEQ) oversees both wastes generated in Texas and those generated outside the state and sent to Texas for treatment, storage, and/or disposal. Hazardous waste is one that is listed as such by the EPA or that exhibits one or more hazardous characteristics (ignitability, reactivity, corrosiveness, or toxicity). Owners or operators of hazardous waste management units must have permits during the active life (including the closure period) of the unit and are subject to both state and federal requirements. The Industrial and Hazardous Waste Datasets are statewide files from the TRACs-IHW system that include the permitting and annual reporting of industrial and hazardous wastes to the TCEQ.

TCEQ Industrial and Hazardous Waste Corrective Action Program (IHWCA) - The Remediation Division of the TCEQ oversees the Corrective Action Program. Corrective Action is triggered when there is a documented release of hazardous waste constituents to the environment; these releases are the result of the past and present activities at RCRA-regulated facilities. The Corrective Action process includes the investigation/evaluation, and if necessary remediation and cleanup of any contaminated air, groundwater, surface water, or soil of hazardous waste management spills or releases from waste management units and release areas, to ensure protection of human health and the environment. Corrective action requirements apply to all solid waste management units and areas of concern at a facility requiring regulatory agency permitting or closure.

Dry Cleaner Registration (DCR) - State law requires that all dry-cleaning drop stations and facilities register annually with the TCEQ, which implements performance standards at these facilities as appropriate.

TCEQ Dry Cleaner Remediation Program (DCRP) - was established under House Bill 1366 (Sept. 1, 2003) which established new environmental standards for dry cleaners and a remediation fund to assist with remediation of contamination caused by dry cleaning solvents. The program establishes a prioritization list of dry cleaner sites and administers the Dry Cleaning Remediation fund.

Municipal Setting Designations (MSD) - is an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the application potable-water protective concentration level. The prohibition must be in the form of a city ordinance or a restrictive covenant that is enforceable by the city and filed in the property records. MSD is managed by the Remediation Division.

Railroad Commission of Texas Brownfields Response Program (BRP) - The Railroad Commission of Texas (RRC) regulates the exploration, production and transportation of oil and natural gas in Texas. The Brownfields response program (BRP) is designed to identify brownfields associated with oil and gas activities and to promote voluntary cleanup by providing federal grant funding for environmental site assessments. The objective of the BRP is to restore brownfields properties in communities across Texas by increasing the redevelopment potential of abandoned oil and gas sites.

Railroad Commission of Texas Voluntary Cleanup Program (RRC-VCP) - The purpose of the voluntary cleanup program is to provide an incentive to cleanup property contaminated by activities under Railroad Commission jurisdiction by removing the liability to the state of lenders, developers, owners, and operators who did not cause or contribute to contamination (a waste, pollutant or other substance or material regulated by or that results from an activity under the jurisdiction of the RRC) released at the site. The program is restricted to voluntary actions but does not replace other voluntary actions.
DATA SOURCES

Tribal Databases – The United States has a unique legal relationship with federally-recognized Indian tribes based on the Constitution, treaties, statues, executive orders and court decisions. The EPA became the first federal agency to adopt a formal Indian Policy (1984) of working with tribes on a government-to-government basis. There are 561 federally-recognized tribes within the United States. Each tribe is an independent, sovereign nation, responsible for setting standards, making environmental policy, and managing environmental programs for its people. In Texas, these include the Alabama-Coushatta Tribe of Texas, Kickapoo Traditional Tribe of Texas, and the Ysleta Del Sur Pueblo of Texas. The EPA Region 6 Tribal Team members work as liaisons and partner with Tribes in Region 6 on a government-to-government basis, consistent with their inherent sovereignty, assisting other EPA Divisions to resolve environmental issues, consult, and support the development of tribal environmental protection programs. The American Indian Environmental Office manages the Tribal Air, Compliance Enforcement, Waste, Solid Waste and Emergency Response (OSWER), Underground Storage Tanks, Water programs. Brownfields Land Revitalization, Emergency Management, Federal Facilities Restoration and Reuse Office, Office of Resource Conservation and Recovery, Office of Superfund Remediation and Technology Innovation and Office of Underground Storage Tanks (OUST) have tribal response programs or coordinate with Indian tribes. Tribal facility information within these programs is reported through the EPA.
APPENDIX V

INTERVIEWS / ADDITIONAL INFORMATION
ASTM Transaction Screen Questionnaire (Owner/Seller Questionnaire)

<table>
<thead>
<tr>
<th>Property Name and Address:</th>
<th>Consultant Name: Phase Engineering, Inc.</th>
<th>Report No.: 202001190</th>
</tr>
</thead>
</table>

**Instructions:** Please submit this form via email to Diana@PhaseEngineering.com. If you have any questions, please call 832-485-2225. To submit by fax, send to Diana at 281-200-0060.
To fill out this form for email submission, place the cursor over the box in the column representing your answer and press the right mouse button once. Select the “Properties” option, and from there select “Default Value=Checked”. This will place an “x” in the appropriate place. Please select only one answer per question.

**Please explain all “Yes” answers in the Comments section at the end.**

<table>
<thead>
<tr>
<th>Question</th>
<th>YES</th>
<th>NO</th>
<th>Unknown</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Have you observed any evidence or do you have any prior knowledge that the property is used or has been used, in the past, as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing laboratory, junkyard or landfill, or as a waste treatment, storage, disposal, processing, recycling facility, or chemical processing/manufacturing?</td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>2. Have you observed any evidence or do you have any prior knowledge that any adjoining property is used or has been used, in the past, as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing laboratory, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility?</td>
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<tr>
<td>3. Have you observed any evidence or do you have any prior knowledge that there are currently or have been previously, any damaged or discarded automotive or industrial batteries, pesticides, paints, or other chemicals in individual containers of greater than 5 gal (19 L) in volume or 50 gal (190 L) in aggregate, stored on or used at the property or at the facility?</td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>4. Have you observed any evidence or do you have any prior knowledge that there are currently or have been previously, industrial drums (typically 55 gal (208 L)) or sacks of chemicals located on the property or at the facility?</td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>5. Did you observe evidence or do you have any prior knowledge that fill dirt has been brought onto the property that originated from a contaminated site or that originated from an unknown site?</td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>6. Have you observed any evidence or do you have any prior knowledge that there are currently or have been previously, any pits, ponds, or lagoons located on the property in connection with waste treatment or waste disposal?</td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>7. Have you observed any evidence or do you have any prior knowledge that there is currently or has been previously any stained soil on the property?</td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>8. Have you observed any evidence or do you have any prior knowledge that there are currently or have been previously, any registered or unregistered storage tanks (above or underground) located on the property?</td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>9. Have you observed any evidence or do you have any prior knowledge that there are currently or have been previously, vent pipes, fill pipes, or access ways indicating a fill pipe protruding from the ground on the property or adjacent to any structure located on the property?</td>
<td></td>
<td>X</td>
<td></td>
</tr>
</tbody>
</table>

Please email completed form to Diana@PhaseEngineering.com. If you have any questions, please call (832) 485-2225.
<table>
<thead>
<tr>
<th>Question</th>
<th>YES</th>
<th>NO</th>
<th>Unknown</th>
</tr>
</thead>
<tbody>
<tr>
<td>10. Have you observed any evidence or do you have any prior knowledge that there is currently or has been previously, any evidence of leaks, spills or staining by substances other than water, or foul odors, associated with any flooring drains, walls, ceilings, or exposed grounds on the property?</td>
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<tr>
<td>11. If the property is served by a private well or non-public water system, is there any evidence or do you have prior knowledge that contaminants been identified in the well or system that exceed guidelines applicable to the water system?</td>
<td></td>
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<tr>
<td>12. If the property is served by a private well or non-public water system, is there any evidence or do you have prior knowledge that the well has been designated as contaminated by any government environmental/health agency?</td>
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<tr>
<td>13. Does the owner, or occupant of the property have any knowledge of environmental liens or governmental notification relating to past or recurrent violations of environmental laws with respect to the property or any facility located on the property?</td>
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<tr>
<td>14. Has the owner or occupant of the property been informed of any past or current existence of hazardous substances or petroleum products with respect to the property or any facility located on the property?</td>
<td></td>
<td></td>
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<tr>
<td>15. Has the owner or occupant of the property been informed of the current existence of environmental violations with respect to the property or any facility located on the property?</td>
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<tr>
<td>16. Does the owner or occupant of the property have any knowledge of any environmental site assessment of the property or facility that indicated the presence of hazardous substances or petroleum products on, or contamination of, the property or recommended further assessment of the property?</td>
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<tr>
<td>17. Does the owner or occupant of the property know of any past, threatened, or pending lawsuits or administrative proceedings concerning a release or threatened release of any hazardous substance or petroleum products involving the property by any owner or occupant of the property?</td>
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<tr>
<td>18. Does the property discharge wastewater (not including sanitary waste or storm water) onto or adjacent to the property and/or into a storm water system or sanitary sewer system?</td>
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<tr>
<td>19. Did you observe evidence or do you have any prior knowledge that any hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries or any other waste materials been dumped above grade, buried and/or burned, on the property?</td>
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<tr>
<td>20. Is there a transformer, capacitor, or any hydraulic equipment for which there are any records indicating the presence of Polychlorinated biphenyls (PCBs)?</td>
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<tr>
<td>Question</td>
<td>YES</td>
<td>NO</td>
<td>Unknown</td>
</tr>
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<td>-------------------------------------------------------------------------</td>
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<tr>
<td>21. Have you observed or do you have any prior knowledge that there are</td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>currently or have been, in the past, any water wells, oil and gas wells,</td>
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<tr>
<td>monitoring wells, injection wells, or pipelines on the <strong>property</strong>.</td>
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<tr>
<td>22. Have you observed or do you have any prior knowledge that there are</td>
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<td>X</td>
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<tr>
<td>currently or have been, in the past, any water wells, oil and gas wells,</td>
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<td></td>
<td></td>
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<tr>
<td>monitoring wells, injection wells, or pipelines on the <strong>adjoining</strong></td>
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<td></td>
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<tr>
<td>properties.</td>
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<tr>
<td>23. Have you observed or do you have any prior knowledge that there are</td>
<td></td>
<td>X</td>
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<tr>
<td>currently or have been, in the past, any refuse or trash piles on the</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td><strong>property</strong>.</td>
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<td></td>
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<td>24. Have you observed or do you have any prior knowledge that there are</td>
<td></td>
<td>X</td>
<td></td>
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<tr>
<td>currently or have been, in the past, any septic systems on the <strong>property</strong>.</td>
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<td>25. Have you observed any evidence or do you have any prior knowledge</td>
<td></td>
<td>X</td>
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<tr>
<td>that the <strong>property</strong> is used or has been used, in the past, as a self-</td>
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<tr>
<td>service laundry facility?</td>
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<tr>
<td>26. To the best of your knowledge, have there been any previous</td>
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<td>X</td>
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<tr>
<td>environmental reports conducted for the <strong>property</strong>, i.e. Phase I or</td>
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<tr>
<td>Phase II reports?</td>
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<tr>
<td>27. To the best of your knowledge, is there a presence of lead based</td>
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<td>X</td>
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<tr>
<td>paint or asbestos at the <strong>property</strong>?</td>
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<td>28. To the best of your knowledge, what was the historical use of the</td>
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<tr>
<td><strong>property</strong>?</td>
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</tbody>
</table>

Completed By: Voeft, Mihaatsch, WA  
Date: 2-1-30

Name (print):  
Signature:  

Relationship to Property (owner, broker, attorney, etc.): Owner  
Years Associated with Property: 18+5

Firm: Jordan Creek Investments, LLP  
Address: 681 South College St.  
City, State, ZIP Code: La Grange, Texas 78945

Phone: 979-966-3665  
Cell  
Email: Lmihaatsch@wicable.net

Comments on "Yes" Answers:

*In the early 50's City of La Grange used two areas on the North East corner as the City Dump for two city years.*

(see attached)
User Responsibilities Questionnaire

In order to qualify for one of the Landowner Liability Protections (LLPs) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 all users must provide the following information (if available) to Phase Engineering, Inc. Failure to provide this information could result in a determination that "all appropriate inquiries" is not complete.

1) Environmental cleanup liens that are filed or recorded against the property (40 CFR 312.25).
   Did a search of recorded land title records (or judicial records where appropriate) identify any environmental liens filed or recorded against the property under federal, tribal, state or local law? □ Yes □ No

2) Activity and land use (AUL's) limitations that are in place on the property or that have been filed or recorded in a registry (40 CFR 312.26 (a)(1)(v) and (vi)).
   Did a search of recorded land title records (or judicial records where appropriate) identify any AULs, such as engineering controls, land use restrictions or institutional controls that are in place on the property and/or have been filed or recorded against the property under federal, tribal, state or local law? □ Yes □ No

3) Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28).
   Do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business? □ Yes □ No

4) Relationship to the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29).
   Does the purchase price being paid for this property reasonably reflect the fair market value of the property? □ Yes □ No
   If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property? □ Yes □ No

5) Commonly known or reasonably ascertainable information about the property (40 CFR 312.30).
   Are you aware of commonly known or reasonably ascertainable information about the property that would help Phase Engineering, Inc. to identify conditions indicative of releases or threatened releases? For example, as user, a. Do you know the past uses of the property? □ Yes □ No
   b. Do you know of specific chemicals that are present or once were present at the property? □ Yes □ No
   c. Do you know of spills or other chemical releases that have taken place at the property? □ Yes □ No
   d. Do you know of any environmental cleanups that have taken place at the property? □ Yes □ No

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31).
   Based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of releases at the property? □ Yes □ No

Comments from Questions 1-6: ____________________________________________________________
                                                                                           ____________________________________________________________
                                                                                           ____________________________________________________________
                                                                                           ____________________________________________________________
                                                                                           ____________________________________________________________

Please have the user(s) of the Phase I report answer and return this page with the signed letter of engagement. Please fax completed form back to Diana at (281) 200-0060. To submit this form via email, please send to: Diana@PhaseEngineering.com. If you have any questions, please call (832) 485-2225.

Property Address or Description: NEC Hwy 77 and CR 2145

Print Name: Rollie Meyer Company: Armadillo Date: 1/29/2020

Signature: __________________________ Relation to property: (purchaser, lender, lessee, etc.)
RECORD OF COMMUNICATION

Job #: 202001190

Job Address: Approximately 8.00 acres at Northeast Corner of Highway 77 and County Road 2145, La Grange, Texas 78945.

Contact: Joe A Mihatsch Jr. (Owner – 979 966 3665–cell)

Comments:

Phase Engineering Inc., interviewed Mr. Joe Mihatsch Jr., during the site inspection of the subject property. Mr. Mihatsch informed Phase Engineering, Inc., of the following:

• The subject property is currently undeveloped land.
• The past usage of the subject property was undeveloped land.
• He is not aware of any known environmental conditions in connection with the subject property.
• No pond and oil/gas wells are located at the subject property.
• He is not aware of any current or past ASTs or USTs located at the subject property.
• Water and sanitation are not provided by municipal utility at the subject property.
• Environmental assessment documentation or reports are not known to exist in connection with the subject property.
• All other information has been emailed via ASTM questionnaire to Phase Engineering, Inc.
• He has been associated with the property for approximately 18 years.

_________________ Date: 2-13-2020

Inspected By: Zahir Jamal
Phase Engineering, Inc.
5524 Cornish Street, Houston, Texas 77007
jamal@phaseengineering.com
832-485-2224
Date: 1/30/20

To: La Grange Fire Marshall
Phone: 979-968-5805
Email: fmenefee@cityoflg.com

From: Phase Engineering, Inc.
5524 Cornish St, Houston, TX, 77007

Phone: 832-485-2245
Requestor: Emily Schelnick

RE: Open Records Request
For: Phase Engineering Job: 202001190

Phase Engineering Inc. is currently working on a Phase I Environmental Assessment of the property located at:

1. Address: NEC Highway 77 and County Road 2145, La Grange, TX 78945
2. Property ID: 53560
3. Map ID: 104

We are requesting any information you may have concerning the storage, use, handling or dispensing of flammable liquid storage tanks, hazardous materials, or liquefied petroleum gas storage or incidents of environmental concern, at the above location or adjacent properties. Please notify us of any charges before proceeding.

Please reply as soon as possible to: Research@PhaseEngineering.com or Call Emily Schelnick at 832-485-2245

Thank you very much for your assistance!
February 03, 2020

Via E-Mail

Emily Schelnick  
Phase Engineering  
5524 Cornish Street  
Houston, TX 77007

Re: TCEQ Public Information Request number 51959

Dear Emily Schelnick:

Thank you for your Public Information Request dated 01/30/2020, received by the Texas Commission on Environmental Quality (TCEQ) on 01/30/2020.

Upon review of TCEQ files, information was located in connection with your request and is attached at no charge.

Please note that the following confidential information was identified in the responsive information:

• Email Address

In accordance with Open Records Decision No. 684 (2009), this information was redacted from the attached responsive information.

If you have any questions concerning this matter, you may contact me at 512/239-6837 or by e-mail at mandi.thomas@tceq.texas.gov.

Sincerely,

Mandi Thomas  
Program Specialist  
Permitting & Registration Support Div.
Files Found in Program Areas

<table>
<thead>
<tr>
<th>Group</th>
<th>FILE_NAME</th>
<th>Date Range</th>
<th>Original Format</th>
<th>Requested Format</th>
<th>Material Quantity</th>
</tr>
</thead>
<tbody>
<tr>
<td>OOW/PRS/R&amp;R/PST-D C</td>
<td>PST 65378</td>
<td>ALL</td>
<td>b/w standard</td>
<td>electronic</td>
<td>63 Pages</td>
</tr>
</tbody>
</table>

PST 65378: 2 Paper Files

TCEQ Program Area Abbreviations

Offices:
COMM: Office of the Commissioners
EXEC: Office of the Executive Director
OA: Office of Air
OAS: Office of Administrative Services

Groups:
AQ: Air Quality
B&P: Budget & Purchasing
CAFO: Confined Animal Feeding Operation
CFO: Chief Financial Officer
CID: Critical Infrastructure Division
DC: Dry Cleaner
DCRP: Dry Cleaner Remediation Program
EAD: Environmental Assistance Division
ESS: Enterprise Support Section
FA: Financial Assurance
HR: Human Resources
IGR: Intergovernmental Relations
IHW: Industrial and Hazardous Waste

OCE: Office of Compliance and Enforcement
OLS: Office of Legal Services
OOO: Office of Waste
OW: Office of Water

IHWCA: Industrial and Hazardous Waste Corrective Action
IRD: Information Resources Division
LPST: Leaking Petroleum Storage Tank
MSW: Municipal Solid Waste
OGC: Office of General Counsel
P&C: Purchasing & Contracts
PRR: Permitting and Registration Support
PST: Petroleum Storage Tank
R&R: Registration & Reporting
SF & SA: Superfund & Site Assessment
TPS: Technical Program Support
VCP: Voluntary Cleanup Program
WQ: Water Quality
Document Control Sheet

Box ID 12518
Control Sheet ID 0000-0000-0042-4729
Item Barcode 50386600
Who Must Register? Registration is required by Title 30 TAC, Chapter 334, Subchapter F, Section 334.123 for all aboveground storage tanks (ASTs) that have been used to store a regulated petroleum substance that are in existence as of September 1, 1989, or that are brought into use after September 1, 1989. The deadline for registering existing tanks was March 1, 1990. Owners who put tanks into use after March 1, 1990 must register their tanks with the Texas Natural Resource Conservation Commission within 30 days from the date any regulated substance is placed into the tank.

Which Tanks Are Regulated? AST is defined as a non-vehicular device that is made of non-earthen materials located on or above the surface of the ground or on or above the surface of the floor of a structure below ground, such as a mine-working, basement, or vault; and designed to contain an accumulation of petroleum. Only AST's with a capacity greater than 1,100 gallons are regulated.

What Petroleum Products Are Regulated? Petroleum product means a product that is obtained from distilling and processing crude oil and that is capable of being used as a fuel for the propulsion of a motor vehicle or aircraft, including:
1. motor gasoline;
2. aviation gasoline;
3. diesel fuel oil; and
4. kerosene.
5. The term does not include naphtha-type jet fuel, kerosene-type jet fuel, waste oil, or a petroleum product destined for use in chemical manufacturing or feedstock of that manufacturing.
6. An AST that is exempt from regulation under this program:
7. a farm or residential AST with a capacity of 1,100 gallons or less used for motor fuel for noncommercial purposes;
8. a tank used for storing heating oil for consumptive use on the premises where stored;
9. a septic tank;
10. a surface impoundment, pit, pond, or lagoon;
11. a stormwater or wastewater collection system;
12. a flow-through process tank;
13. a tank, liquid trap, gathering line, or other facility used in connection with the exploration, development, or production of oil, gas, or geothermal resources, or any other activity regulated by the Railroad Commission of Texas pursuant to the Natural Resources Code, §91.101;
### V. DESCRIPTION OF ABOVEGROUND STORAGE TANKS

<table>
<thead>
<tr>
<th>ID (e.g. 1,2,3 or A, B, C)</th>
<th>1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date tank was installed (mo/day/yr)</td>
<td>10/13/195</td>
</tr>
<tr>
<td>Size of tank (gallons) (must be &gt;1100 gallons)</td>
<td>10/000</td>
</tr>
</tbody>
</table>

#### TANK STATUS
1. In Use (includes tanks that are inactive but contain product)
   - X
2. Out of Use (tanks that are inactive and do not contain product). Indicate date taken out of use (mo/day/yr).
   - 2. / /

#### SUBSTANCE STORED
Mark one
- 1. Gasoline
- X
- 2. Diesel
- 2.
- 3. Kerosene
- 3.
- 4. Alcohol Blended Fuels
- 4.
- 5. Aviation Gasoline
- 5.
- 6. Distillate Fuel Oil
- 6.
- 7. Other (please specify)
- 7.

#### MATERIAL OF CONSTRUCTION
Mark one
- 1. Steel
- X
- 2. Fiberglass
- 2.
- 3. Aluminum
- 3.
- 4. Corrugated Metal
- 4.
- 5. Concrete
- 5.
- 6. Other (please specify)
- 6.

#### CONTAINMENT
Mark all that apply
- 1. Earthen Dike
- X
- 2. Containment Liner
- 2.
- 3. Concrete
- 3.
- 4. None
- 4.
- 5. Other (please specify)
- 5.
GENERAL INFORMATION

Who Must Register? Registration is required by Title 30 TAC, Chapter 334, Subchapter F, Section 334.132 for all aboveground storage tanks (ASTs) that have been used to store a regulated petroleum substance that are in existence as of September 1, 1989, or that are brought into use after September 1, 1989. The deadline for registering existing tanks was March 1, 1990. Owners who put tanks into use after March 1, 1990 must register their tanks with the Texas Natural Resource Conservation Commission within 30 days of the date any regulated substance is placed into the tank.

Which Tanks Are Regulated? AST is defined as a nonvessel device that is made of non-earthen materials located on or above the surface of the ground or on or above the surface of the floor of a structure below ground, such as a mineworking, basement, or vault and designed to contain an accumulation of petroleum. Only ASTs with a capacity greater than 1100 gallons are regulated.

What Petroleum Products Are Regulated? Petroleum product means a product that is obtained from distilling and processing crude oil and that is capable of being used as a fuel for the propulsion of a motor vehicle or aircraft, including:
1. motor gasoline;
2. aviation gasoline;
3. distillate fuel oil and gasolene;
4. kerosene;
5. diesel #1 and #2.

The term does not include naphtha-type jet fuel, kerosene-type jet fuel, waste oil, or a petroleum product destined for use in chemical manufacturing or feedstock of that manufacturing.

Which Tanks Are Exempt? The following ASTs are exempt from regulation under this program:
1. a farm or residential AST with a capacity of 1,100 gallons or less for motor fuel for noncommercial purposes;
2. a tank used for storing heating oil for consumptive use on the premises where stored;
3. a septic tank;
4. a surface impoundment, pit, pond, or lagoon;
5. a stormwater or wastewater collection system;
6. a flowthrough process tank;
7. a tank, liquid trap, gathering line, or other facility used in connection with the exploration, development, or production of oil, gas, or geothermal resources, or any other activity regulated by the Railroad Commission of Texas pursuant to the Natural Resources Code, §91.101;
8. a transformer or other electrical equipment that contains a regulated substance and that is used in the transmission of electricity, to the extent that such a transformer or equipment is exempted by the United States Environmental Protection Agency under 40 C.F.R. Part 280;
9. an AST is exempt from regulation under this chapter if the sole or principal substance in the tank is a hazardous substance;
10. an interstate pipeline facility, including gathering lines, or an AST connected to such a facility is exempt from regulation under this chapter if the pipeline facility is regulated under:
   (1) the Natural Gas Pipeline Safety Act of 1968 (49 United States Code, §1671 et seq.);
   (2) the Hazardous Liquid Pipeline Safety Act of 1979 (49 United States Code, §5200) et seq.;
11. an intrastate pipeline facility or aboveground storage tank connected to such a facility is exempt from regulation under this chapter if the pipeline facility is regulated under one of the following state laws:
   (1) Natural Resources Code, Chapters 111 and 117;
   (2) Texas Civil Statutes, Articles 6053-1 and 6053-2; and
12. an AST that is located at or is part of a petrochemical plant, a petroleum refinery, an electric generating facility, or a bulk facility as that term is defined by §26.3574(a) of the Water Code is exempt from regulation under this chapter but is not exempt for purposes of the fee for delivery of certain petroleum products authorized under §26.3574 of the Water Code.

Amended Registration: An owner of a regulated AST is required to provide written notice to the TNRCC of any changes or additional information concerning the status of any regulated tank, including, but not limited to, operational status condition, substance stored, and ownership. When filing an amended registration form, please mark the appropriate box in Section III. Notice must be filed with the Commission within 30 days from the date of occurrence or knowledge of the status change. If the TNRCC receives an annual fee of $25.00 is imposed for each tank registered under this program. Fees shall be paid by the owner of the tank. Please do not send the fee with this registration form, you will be sent an annual bill for the fees owed.

Penalties: Any owner who knowingly fails to register their ASTs or submits false information may be subject to a civil penalty not to exceed $10,000 per day for each violation.

I. OWNER INFORMATION

Owner Name
ADA Resources, Inc.

Mailing Address
6603 Kirbyville

City
Houston

State
TX

Zip Code
77033

County
Harris

Contact Person
David Sims
Telephone
(713) 640-0110

TYPE OF OWNER
X Private or Corporate
□ Local Government
□ Federal Government

Location of Records (if off-site)

Address, City, State

Contact Person

Telephone

II. FACILITY INFORMATION

Facility Name
Gulfmark Energy, Inc. (formerly ADA Crude Oil)

Physical Address
2.0 miles north of city of La Grange

City
La Grange

State
TX

Zip Code
78945

County
Fayette

Contact Person
Charles Bundell
Telephone
(800) 340-1495

TYPE OF FACILITY (Mark all that apply)
□ Retail
□ Farm or Residential
□ Wholesale
□ Fleet Refueling
□ Aircraft Refueling
□ Indian Land
□ Indus./Chem./Mfr. Pnt.
□ Other (please specify)

Number of aboveground storage tanks at this facility
1

Number of underground storage tanks at this facility
0

III. REGISTRATION STATUS

REASON FOR SUBMITTING FORM (Mark all that apply)
□ Original Form
□ Facility Information Update
□ Other (please specify)

Ownership Change (effective date
5/4/99

Owner Information Update

IV. OWNER CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Owner or Owner's Authorized Representative (Print)
Hadi Elmi
Signature

Title (Print)
President (ESDM, Inc.)

Date
8/10/99
Document Control Sheet

Box ID: 12518
Control Sheet ID: 0000-0000-0042-4730
Item Barcode: 100366117
For Use in TEXAS

Texas Commission on Environmental Quality

For more information, visit our Web site at www.tceq.state.tx.us

1. TANK OWNER INFORMATION

TANK OWNER BUSINESS OR LAST NAME: GulfMark Energy, Inc.
OWNER MAILING ADDRESS: P.O. Box 844

CITY: Houston
STATE: TX
ZIP CODE: 77001

OWNER MAILING ADDRESS:
P.O. Box 844

MAILING ADDRESS: FAX NO.

OWNER'S AUTHORIZED REPRESENTATIVE: Ronnie Broussard
TITLE: V.P.
TELEPHONE NO.: (713) 881-3632

COUNTRY (OUTSIDE USA): E-MAIL ADDRESS:

LOCATION OF RECORDS:

CITY: P.O. Box 844, Houston, TX 77001
STATE: TX
ZIP CODE: 77001

RECORDS CUSTODIAN/CONTACT PERSON: Ronnie Broussard
TELEPHONE NO.: (713) 881-3632

INDEPENDENTLY OWNED & OPERATED: YES

2. FACILITY INFORMATION

FACILITY NAME: GulfMark Energy, Inc.

PHYSICAL LOCATION:
FM 2145 & Hwy. 77

CITY: La Grange
STATE: TX
ZIP CODE: 78945

COUNTRY (OUTSIDE USA): E-MAIL ADDRESS:

LATITUDE: Degrees Minutes Seconds
LONGITUDE: Degrees Minutes Seconds

3. TANK OPERATOR INFORMATION

Operator: Andy Gonzales
Title: Supervisor
TELEPHONE NO.: (832) 256-1139

4. REGISTRATION STATUS

REASON FOR SUBMITTING FORM: (Mark all that apply):

□ Initial Registration □ Amendment of:
□ TANK INFORMATION UPDATE □ OTHER (specify):

TANK INFORMATION UPDATE

5. OWNER CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Printed Name of Owner/Opterator (or Authorized Representative):
Hadi Elmi

Title: President, ESDM, Inc.

Date of Signature (please print):
MAY 9, 2011

TCEQ-0659 (Rev. 02-17-06)
For more information, visit our Web site at www.tceq.state.tx.us

Page 1 of 3
TCEQ Facility ID No. 65378

TCEQ - AST REGISTRATION FORM

6. TCEQ PROGRAMS IN WHICH THIS REGULATED ENTITY PARTICIPATES
Not all programs have been listed. Please add to this list as needed. If you don't know or are unsure, please mark "unknown".

- Animal Feeding Operation
- Petroleum Storage Tank
- Water Rights

- Title V - Air
- Wastewater Permit

- Industrial & Hazardous Waste
- Water Districts

- Municipal Solid Waste
- Water Utilities

- New Source Review - Air
- Licensing - Type (S)

TCEQ ABOVEGROUND (AST) GENERAL INFORMATION

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Which Tanks Are Regulated? ASTs are defined as a non-vehicular device that is made of metal or non-earthen materials; located on or above the surface of the ground or on or above the surface of the floor of a structure below ground, such as a manhole, basement, or vault, and designed to contain an accumulation of petroleum. Only ASTs with a capacity greater than 1100 gallons are regulated.

What Petroleum Products Are Regulated? Petroleum product means a product that is obtained from distilling and processing crude oil and that is capable of being used as a fuel for the propulsion of a motor vehicle or aircraft, including:

1. Motor gasoline;
2. Gasohol, and other blended fuels;
3. Aviation gasoline;
4. Kerosene;
5. Distillate fuel oil; and
6. Diesel #1 and #2.

The term does not include naphtha-type jet fuel, kerosene-type jet fuel, waste oil, or a petroleum product destined for use in chemical manufacturing or feedstock of that manufacturing.

Which Tanks Are Exempt? The following ASTs are exempt from regulation under this program:

1. A farm or residential AST with a capacity of 1,100 gallons or less used for motor fuel for non-commercial purposes;
2. A tank used for storing heating oil for consumptive use on the premises where stored;
3. A septic tank;
4. A surface impoundment, pit, pond, or lagoon;
5. A stormwater or wastewater collection system;
6. A flow-through process tank;
7. A tank, liquid trap, gathering line, or other facility used in connection with the exploration, development, or production of oil, gas, or geothermal resources, or any other activity regulated by the Railroad Commission of Texas pursuant to the Natural Resources Code, §91.101;
8. A transformer or other electrical equipment that contains a regulated substance and that is used in the transmission of electricity, to the extent that such a transformer or equipment is exempted by the United States Environmental Protection Agency under 40 C.F.R. Part 280;
9. An AST is exempt from regulation under this chapter if the sole or principal substance in the tank is a hazardous substance;
10. An interstate pipeline facility, including gathering lines, or an AST connected to such a facility is exempt from regulation under this chapter if the pipeline facility is regulated under:
   (1) the Natural Gas Pipeline Safety Act of 1968 (49 United States Code, §1671 et seq.);
   (2) the Hazardous Liquid Pipeline Safety Act of 1979 (49 United States Code, §2001 et seq.);
11. An intrastate pipeline facility or aboveground storage tank connected to such a facility is exempt from regulation under this chapter if the pipeline facility is regulated under one of the following state laws:
   (1) the Natural Resources Code, Chapters 111 and 117;
   (2) Texas Civil Statutes, Articles 6053-1 and 6053-2;
12. An AST that is located at or is part of a petrochemical plant, a petroleum refinery, an electric generating facility, or a bulk facility as that term is defined by §26.3574(a) of the Water Code is exempt from regulation under this chapter but is not exempt for purposes of the fee for delivery of certain petroleum products authorized under §26.3574 of the Water Code.

Amended Registration: An owner of a regulated AST is required to provide written notice to the TCEQ of any changes or additional information concerning the status of any regulated tank, including, but not limited to, operational status, condition, product stored, and ownership. When filing an amended registration form, please mark the appropriate box in Section IV. Notice must be filed with the Commission within 30 days from the date of occurrence or knowledge of the status change.

AST Fees: An annual fee of $25.00 is imposed for each tank regulated under this program. Fees shall be paid by the owner of the tank. Please do not send the fee with this registration form; you will be sent an annual bill for the fees owed.

Penalties: Any owner who knowingly fails to register their ASTs or submits false information may be subject to a civil penalty not to exceed $10,000 per day for each violation.

If you have questions on how to fill out this form or about the PST program, please contact us at 512/239-2160.

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512/239-3282.

For data verification purposes, please check our web page PST Registration Database (www.tceq.texas.gov/permitting/registration/pst/pst_query.html).

TCEQ-0659 (Rev. 02-17-06) For more information, visit our Web site at www.tceq.texas.gov
## TCEQ- AST REGISTRATION FORM

### 7. DESCRIPTION OF ABOVEGROUND STORAGE TANKS

<table>
<thead>
<tr>
<th>Tank ID (e.g., 1, 2, 3 or A, B, C)</th>
<th>1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tank Installation Date (Month/Day/year)</td>
<td>/ / / / / / /</td>
</tr>
<tr>
<td>Tank Capacity (U.S. gallons) (must be &gt;1100 gallons)</td>
<td>12,000</td>
</tr>
<tr>
<td>Tank Status</td>
<td>1- □ 1- □ 1- □ 1- □</td>
</tr>
<tr>
<td>1-In Use (includes tanks that are inactive but contain product)</td>
<td>2- □ 02/01/11</td>
</tr>
<tr>
<td>2-Out of Use (tanks that are inactive and do not contain product). Indicate date taken out of use (mo/day/yr).</td>
<td>2- □ / / /</td>
</tr>
</tbody>
</table>

**Product Stored**

- Mark all that apply • •
  - 1-Gasoline
  - 2-Diesel
  - 3-Kerosene
  - 4-Alcohol Blended Fuels
  - 5-Aviation Gasoline
  - 6-Distillate Fuel Oil

**Material of Construction**

- Mark all that apply • •
  - 1-Steel
  - 2-Fiberglass
  - 3-Aluminum
  - 4-Corrugated Metal
  - 5-Concrete

**Containment Mark all that apply • •**

- 1- Earthen Dike
- 2- Containment Liner
- 3- Concrete
- 4- None

**Stage 1/Stage 2 Vapor Recovery (Mark all that apply)**

*See rule & location exemption information.*

- 1-Stage I (AST to tanker truck): Installation date:
  - Type: 1a-Stage I twin-point system
  - 1b-Stage I coaxial system
  - Exempt by: 1c-TCEQ Rule*
  - 2-Stage II (vehicle to AST): Installation date:
  - Type: 2a-Stage II balance system
  - 2b-Stage II assist system
  - Exempt by: 2c-TCEQ Rule*

---

**STAGE I/STAGE II VAPOR RECOVERY** - Please indicate whether your system has Stage I and/or Stage II vapor recovery equipment and the installation date of the equipment. Applicable requirements may be found in 30 TAC, §§115.221-229 and §115.241-249. If your AST system is not located in a non-attainment county or one of the 95 covered attainment counties, completion of this section is not necessary. For a complete list of covered attainment counties, please refer to 30 TAC, §115.10.

1. **Stage I** - system used to capture vapors from the AST during deliveries. Stage I is required in non-attainment counties and in the 95 covered attainment counties if throughput is greater than 125,000 gallons.

2. **Stage II** - system used to capture vapors from vehicle fuel tanks during refueling. Stage II is required only in the 16 non-attainment counties. The counties are: Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Fort Bend, Galveston, Hardin, Harris, Jefferson, Liberty, Montgomery, Orange, Tarrant, and Waller.

If you have questions on how to fill out this form or about the PST program, please contact us at 512/239-2160.

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512/239-3282.

***MAKE A COPY OF FORM FOR YOUR RECORDS***
Texas Historical Commission
NPS National Register of Historic Places

Properties in Texas located on the National Register of Historic Places maintained by the National Park Service.

- THC Historic Places - Point
- THC Historic Places - Properties

National Park Service Cultural Resources

- Structure
- Site
- Building
- Object
- District

Texas Historical Commission
Cemeteries, County Courthouses, Museums, Historic Sites, and Historic Highway Routes

Data showing locations of official Texas Historical Markers, historic highways as determined by surveys, and cemeteries that have received the Historic Texas Cemetery designation or have been located during surveys by the THC staff.

- Museums
- County Courthouse
- Historic Highways Routes
- State Historic Sites
- Cemeteries

Texas Historical Commission
Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community.

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Texas Historical Commission
Archaeological Projects

Areas surveys to locate archaeological sites. Includes project areas, transmission lines and pipelines. Includes projects mapped since 2001.

- Archeological Projects - Linear
- Archeological Projects - Polygon

- Subject Property
- 100 Foot Area of Interest

Texas Historical Commission
Neighborhood Surveys

Point data showing locations of resources located by any of several resources surveys. Most of the locations for older surveys were determined by address geocoding. The locations for some of the more recent surveys were determined by GPS.

- Neighborhood Survey

PEI Project No: 202001190
Critical habitat is a term defined and used in the Act. It is a specific geographic area(s) that is essential for the conservation of a threatened or endangered species and that may require special management and protection. Critical habitat may include an area that is not currently occupied by the species but that will be needed for its recovery. An area is designated as "critical habitat".

An area designated as critical habitat is not a refuge or sanctuary for the species. Listed species and their habitat are protected by the Act whether or not they are in an area designated as critical habitat.

### Houston Toad (Bufo houstonensis)
- Status: Endangered (final)

**U.S. FWS Threatened & Endangered Species Active Critical Habitats**

Critical habitat is a term defined and used in the Act. It is a specific geographic area(s) that is essential for the conservation of a threatened or endangered species and that may require special management and protection. Critical habitat may include an area that is not currently occupied by the species but that will be needed for its recovery. An area is designated as “critical habitat”.

An area designated as critical habitat is not a refuge or sanctuary for the species. Listed species and their habitat are protected by the Act whether or not they are in an area designated as critical habitat.
CITY OF LA GRANGE
2017 Drinking Water Quality Report

For the period of January 1, 2017 to December 31, 2017 • City of La Grange, Public Water System ID TX0750003

This report provides a summary of important information about your drinking water and the efforts by City of La Grange Utilities to provide safe drinking water. Water quality test results shown are required by the Texas Commission on Environmental Quality (TCEQ). Annual Drinking Water Quality Reports such as this one are required of every public water system to provide information to their water customers as stated in the 1996 Safe Drinking Water Act Amendments. We are proud to report that, once again, the City of La Grange provided its customers with safe, high quality drinking water that meets all federal and state requirements.

Special Notice for Elderly, Infants, and Immuno-Compromised People:

You may be more vulnerable than the general population to certain microbial contaminants, such as cryptosporidium, in drinking water. Infants, some elderly, or immunocompromised persons such as those undergoing chemotherapy for cancer; people who have undergone organ transplants; those who are undergoing treatment with steroids; and people with HIV/AIDS or other immune system disorders, can be particularly at risk from infections. You should seek advice about drinking water from your physician or health care providers. Additional guidelines on appropriate means to lessen the risk of infection by cryptosporidium are available from the Safe Drinking Water Hotline (800-426-4791).

Information about Drinking Water Contaminants:

The sources of drinking water (both tap and bottled water) include rivers, lakes, streams, ponds, reservoirs, springs, and wells. As water travels over the surface of the land or through the ground, it dissolves naturally-occurring minerals and, in some cases, radioactive material and can pick up substances resulting from the presence of animals or from human activity.

Drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the Environmental Protection Agency (EPA) Safe Drinking Water Hotline at (800-426-4791).

Contaminants that may be present in source water include:

- Microbial contaminants, such as viruses and bacteria, which may come from sewage treatment plants, septic systems, agricultural livestock operations, and wildlife.
- Inorganic contaminants, such as salts and metals, which can be naturally-occurring or result from urban storm water runoff, industrial or domestic wastewater discharges, oil and gas production, mining, or farming.
- Pesticides and herbicides, which may come from a variety of sources such as agriculture, urban storm water runoff, and residential uses.

For more information regarding this report contact: Frank Menefee
Assistant City Manager 979-968-3127 fmenefee@cityoflg.com

Este reporte incluye información importante sobre el agua para tomar.
Para asistencia en español, favor de llamar al teléfono (979) 968-3127.
• Organic chemical contaminants, including synthetic and volatile organic chemicals, which are by-products of industrial processes and petroleum production, and can also come from gas stations, urban storm water runoff, and septic systems.
• Radioactive contaminants, which can be naturally-occurring or be the result of oil and gas production and mining activities.

To ensure that tap water is safe to drink, EPA prescribes regulations which limit the amount of certain contaminants in water provided by public water systems. FDA regulations establish limits for contaminants in bottled water that must provide the same protection for public health.

Contaminants found in drinking water may cause taste, color, or odor problems. These types of problems are not necessarily causes for health concerns. For more information on taste, odor, or color of drinking water, please contact La Grange Utilities at 979-968-3127

Information about Drinking Water Sources and Source Water Assessments

La Grange relies entirely on groundwater for its drinking water supply, pumping water from eight deep wells in the Catahoula Tuff Aquifer. The Texas Commission on Environmental Quality (TCEQ) completed an assessment of your source water and results indicate that some of your sources are susceptible to certain contaminants. The sampling requirements for your water system are based on this susceptibility and previous sample data. Any detections of these contaminants may be found in this Consumer Confidence Report. For more information on source water assessments and protection efforts at our system, contact Frank Menefee at fmenefee@cityoflg.com.

For more information about your sources of water, please refer to the Source Water Assessment Viewer available at the following URL: http://www.tceq.texas.gov/gis/swaview

Further details about sources and source-water assessments are available online at Drinking Water Watch at the following URL: http://dww2.tceq.texas.gov/DWW.

The City of La Grange has an emergency interconnect agreement with Fayette Water Supply Corporation – West System that was used during Hurricane Harvey in 2017. For further information regarding water quality, please feel free to contact the following for their Consumer Confidence report: Fayette Water Supply Corporation – West System (PWS ID TX0750022), 200 Bordovsky Rd, La Grange, Texas 78945 (979) 968-6475

Water Loss Audit Results:

The Texas Legislature requires all retail public water suppliers to file a water loss report annually and notify their customers of the results. Water loss is water that is produced by the utility for which the utility does not receive revenue. A variety of factors contribute to water loss, including meter accuracy, water line breaks and leaks, and unauthorized consumption.

In the most recent water loss audit submitted to the Texas Water Development Board for the 2017 calendar year, the City of La Grange recorded an estimated 41,588,751 gallons of water loss. For questions about the water loss audit, please call 979-968-3127.

How Much is a Drop? Understanding Concentration Levels

Many MCLs are set in units of parts per million or parts per billion. Some drinking water contaminants can be detected in amounts as small as parts per quadrillion! How much is that, anyway?

<table>
<thead>
<tr>
<th>Some real-world parts-per-million and parts-per-billion equivalents:</th>
<th>$0.01 in $10,000 = 1 ppm</th>
<th>$0.01 in $10,000,000 = 1 ppb</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 minute in 2 years = 1 ppm</td>
<td>1 second in 32 years = 1 ppb</td>
<td></td>
</tr>
<tr>
<td>1 inch in 16 miles = 1 ppm</td>
<td>1 inch in 16,000 miles = 1 ppb</td>
<td></td>
</tr>
</tbody>
</table>

One part per billion is 1,000 times smaller than one part per million – the difference between $1 and $1,000.
PUBLIC PARTICIPATION OPPORTUNITIES

City Council Meetings
Location: La Grange City Hall
Date: 2nd and 4th Monday
Time: 6 p.m.
979-968-5805

To learn about future public meetings concerning your drinking water, please call the City Secretary’s Office at 979-968-5805, or La Grange Utilities at 979-968-3127.

CITY OF LA GRANGE

2017 Water Quality Test Results

Definitions
The following tables contain scientific terms and measures, some of which may require explanation.

**Action Level Goal (ALG):** The level of a contaminant in drinking water below which there is no known or expected risk to health. ALGs allow for a margin of safety.

**Action Level:** The concentration of a contaminant which, if exceeded, triggers treatment or other requirements which a water system must follow.

**Average or Avg:** Regulatory compliance with some MCLs are based on running annual average of monthly samples.

**Level 1 Assessment:** A Level 1 assessment is a study of the water system to identify potential problems and determine (if possible) why total coliform bacteria have been found in our water

**Level 2 Assessment:** A Level 2 assessment is a very detailed study of the water system to identify potential problems and determine (if possible) why an E. coli MCL violation has occurred and/or why total coliform bacteria have been found in our water system on multiple occasions.

**Maximum Contaminant Level or MCL:** The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology.

**Maximum Contaminant Level Goal or MCLG:** The level of a contaminant in drinking water below which there is no known or expected risk to health. MCLGs allow for a margin of safety.

**MFL:** million fibers per liter (a measure of asbestos

**Maximum residual disinfectant level or MRDL:** The highest level of a disinfectant allowed in drinking water. There is convincing evidence that addition of a disinfectant is necessary for control of microbial contaminants.

**Maximum residual disinfectant level goal or MRDLG:** The level of a drinking water disinfectant below which there is no known or expected risk to health. MRDLGs do not reflect the benefits of the use of disinfectants to control microbial contaminants.

**mrem:** millirems per year (a measure of radiation absorbed by the body)

**na:** not applicable.

**NTU:** nephelometric turbidity (a measure of turbidity

**pCi/L:** picocuries per liter (a measure of radioactivity)

**ppb:** micrograms per liter or parts per billion - or one ounce in 7,350,000 gallons of water.

**ppm:** milligrams per liter or parts per million - or one ounce in 7,350 gallons of water.

**ppq:** parts per quadrillion, or pictograms per liter (pg/L)

**ppt:** parts per trillion, or nanograms per liter (ng/L)
# Water Quality Test Results

## Disinfectants and Disinfection By-Products

<table>
<thead>
<tr>
<th>Year Sampled</th>
<th>Contaminant</th>
<th>Highest Average Detected</th>
<th>Range of Levels</th>
<th>MCLG</th>
<th>MCL</th>
<th>Units</th>
<th>Violation</th>
<th>Possible Source(s) of Contaminant</th>
</tr>
</thead>
<tbody>
<tr>
<td>2017</td>
<td>Haloacetic Acids (HAA5)*</td>
<td>19</td>
<td>10-20.5</td>
<td>No goal for the total</td>
<td>60</td>
<td>ppb</td>
<td>N</td>
<td>By-product of drinking water disinfection.</td>
</tr>
<tr>
<td>2017</td>
<td>Total Trihalomethanes (TTHM)</td>
<td>111</td>
<td>79.5-123</td>
<td>No goal for the total</td>
<td>80</td>
<td>ppb</td>
<td>Y</td>
<td>By-product of drinking water disinfection.</td>
</tr>
</tbody>
</table>

## Disinfectant Residual Data

<table>
<thead>
<tr>
<th>Year Sampled</th>
<th>Contaminant</th>
<th>Average Level</th>
<th>Range of Levels Detected</th>
<th>Maximum residual Disinfectant level (MRDL)</th>
<th>Maximum residual Disinfectant level goal (MRDLG)</th>
<th>Unit of Measure</th>
<th>Y/N</th>
<th>Possible Source(s) of Contaminant</th>
</tr>
</thead>
<tbody>
<tr>
<td>2017</td>
<td>Free Chlorine</td>
<td>1.02</td>
<td>0.2-2.70</td>
<td></td>
<td></td>
<td>Mg/L</td>
<td>N</td>
<td>Water additive used to control microbes</td>
</tr>
</tbody>
</table>

## Inorganic Contaminants

<table>
<thead>
<tr>
<th>Year Sampled</th>
<th>Substance</th>
<th>Highest Level Detected</th>
<th>Range of Levels Detected</th>
<th>MCL</th>
<th>MCLG</th>
<th>Units</th>
<th>Violation?</th>
<th>Y/N</th>
<th>Possible Source(s) of Contaminant</th>
</tr>
</thead>
<tbody>
<tr>
<td>2017</td>
<td>Fluoride</td>
<td>1.04</td>
<td>0.74-1.04</td>
<td>4.0</td>
<td>4</td>
<td>ppm</td>
<td>N</td>
<td></td>
<td>Erosion of natural deposits; discharge from fertilizer and aluminum</td>
</tr>
<tr>
<td>2016</td>
<td>Selenium</td>
<td>3.9</td>
<td>3.9-3.9</td>
<td>50</td>
<td>50</td>
<td>ppb</td>
<td>N</td>
<td></td>
<td>Discharge from petroleum &amp; metal refineries; erosion of natural deposits</td>
</tr>
<tr>
<td>2017</td>
<td>Arsenic</td>
<td>11</td>
<td>10.6-10.6</td>
<td>10</td>
<td>0</td>
<td>ppb</td>
<td>N</td>
<td></td>
<td>Erosion of natural deposits; Runoff from orchards &amp; glass &amp; electronics production wastes</td>
</tr>
<tr>
<td>2016</td>
<td>Barium</td>
<td>0.0155</td>
<td>0.0155-0.0155</td>
<td>2</td>
<td>2</td>
<td>ppm</td>
<td>N</td>
<td></td>
<td>Discharge of drilling wastes or metal refineries; erosion of natural deposits</td>
</tr>
<tr>
<td>2017</td>
<td>Nitrate</td>
<td>0.39</td>
<td>0.03-0.39</td>
<td>10</td>
<td>10</td>
<td>ppm</td>
<td>N</td>
<td></td>
<td>Runoff from fertilizer; leaching from septic tanks; erosion of natural deposits</td>
</tr>
</tbody>
</table>
### Radioactive Contaminants

<table>
<thead>
<tr>
<th>Year Sampled</th>
<th>Substance Description</th>
<th>Highest Level Detected</th>
<th>Range of Levels Detected</th>
<th>MCL</th>
<th>MCLG</th>
<th>Units</th>
<th>Violation?</th>
<th>Possible Source(s) of Contaminant</th>
</tr>
</thead>
<tbody>
<tr>
<td>2017</td>
<td>Beta/photon emitters*</td>
<td>13</td>
<td>13-13</td>
<td>4</td>
<td>0</td>
<td>mrem/yr</td>
<td>N</td>
<td>Decay of natural and man-made deposits</td>
</tr>
<tr>
<td>2017</td>
<td>Combined Radium 226/228</td>
<td>1.31</td>
<td>1.31-1.31</td>
<td>5</td>
<td>0</td>
<td>pCi/L</td>
<td>N</td>
<td>Erosion of natural deposits</td>
</tr>
<tr>
<td>2017</td>
<td>Gross alpha excluding radon and uranium</td>
<td>12.1</td>
<td>6-12.1</td>
<td>15</td>
<td>0</td>
<td>pCi/L</td>
<td>N</td>
<td>Erosion of natural deposits</td>
</tr>
<tr>
<td>2017</td>
<td>Uranium</td>
<td>9.6</td>
<td>9.6-9.6</td>
<td>30</td>
<td>0</td>
<td>µg/L</td>
<td>N</td>
<td>Erosion of natural deposits</td>
</tr>
</tbody>
</table>

*EPA considers 50 pCi/L to be the level of concern for beta particles.*

### Volatile Organic Contaminants

<table>
<thead>
<tr>
<th>Substances</th>
<th>Collection Date</th>
<th>Highest Level Detected</th>
<th>Range of Levels Detected</th>
<th>MCL</th>
<th>MCLG</th>
<th>Units</th>
<th>Violation?</th>
<th>Likely Source of Contamination</th>
</tr>
</thead>
<tbody>
<tr>
<td>Xylenes</td>
<td>2017</td>
<td>0.0008</td>
<td>0-0.0008</td>
<td>10</td>
<td>10</td>
<td>ppm</td>
<td>N</td>
<td>Discharge from petroleum &amp; chemical factories</td>
</tr>
</tbody>
</table>

### Coliform Bacteria

<table>
<thead>
<tr>
<th>Maximum Contaminant Level Goal</th>
<th>Total Coliform Maximum Contaminant Level</th>
<th>Highest No. of Positive</th>
<th>Fecal Coliform or E. Coli Maximum Contaminant Levels</th>
<th>Total No. of Positive E. Coli or Fecal Coliform Samples</th>
<th>Violation?</th>
<th>Likely Source of Contamination</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>1</td>
<td>1</td>
<td></td>
<td>0</td>
<td>N</td>
<td>Naturally present in the environment</td>
</tr>
</tbody>
</table>

### Lead and Copper Monitoring

<table>
<thead>
<tr>
<th>Year Sampled</th>
<th>Substance</th>
<th>90th Percentile*</th>
<th>Action Level</th>
<th>Sites Exceeding Action Level</th>
<th>Possible Source(s) of Contaminant</th>
</tr>
</thead>
<tbody>
<tr>
<td>2017</td>
<td>Lead</td>
<td>1.8 ppb</td>
<td>15 ppb</td>
<td>0</td>
<td>Corrosion of household plumbing systems; erosion of natural deposits</td>
</tr>
</tbody>
</table>
2017 | Copper | 0.128 ppm | 1.3 ppm | 0 | Corrosion of household plumbing systems; erosion of natural deposits

Lead and copper are monitored at the customer’s water tap because exposure comes from household plumbing. La Grange’s water does not exceed the action level for lead or copper. 90 percent of La Grange’s tap water samples measured at or below 2.5 parts per billion (ppb) for lead and 0.13 parts per million (ppm) for copper. The Environmental Protection Agency considers the 90th percentile the same as an ‘average’ value for other contaminants.

If present, elevated levels of lead can cause serious health problems, especially for pregnant women and young children. Lead in drinking water is primarily from materials and components associated with service lines and home plumbing. We are responsible for providing high quality drinking water, but we cannot control the variety of materials used in plumbing components. When your water has been sitting for several hours, you can minimize the potential for lead exposure by flushing your tap for 30 seconds to 2 minutes before using water for drinking or cooking. If you are concerned about lead in your water, you may wish to have your water tested. Information on lead in drinking water, testing methods, and steps you can take to minimize exposure is available from the Safe Drinking Water Hotline or at http://www.epa.gov/safewater/lead.

### Violations Table

<table>
<thead>
<tr>
<th>Total Trihalomethanes (TTHM)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Some people who drink water containing trihalomethanes in excess of the MCL over many years may experience problems with their liver, kidneys, or central nervous systems, and may have an increased risk of getting cancer.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Violation Type</th>
<th>Violation Begin</th>
<th>Violation End</th>
<th>Violation Explanation</th>
</tr>
</thead>
<tbody>
<tr>
<td>MCL, LRAA</td>
<td>01/01/2017</td>
<td>03/31/2017</td>
<td>Water samples showed that the amount of this contaminant in our drinking water was above its standard (called a maximum contaminant level and abbreviated MCL) for the period indicated.</td>
</tr>
<tr>
<td>MCL, LRAA</td>
<td>04/01/2017</td>
<td>06/30/2017</td>
<td>Water samples showed that the amount of this contaminant in our drinking water was above its standard (called a maximum contaminant level and abbreviated MCL) for the period indicated.</td>
</tr>
<tr>
<td>MCL, LRAA</td>
<td>07/01/2017</td>
<td>09/30/2017</td>
<td>Water samples showed that the amount of this contaminant in our drinking water was above its standard (called a maximum contaminant level and abbreviated MCL) for the period indicated.</td>
</tr>
<tr>
<td>MCL, LRAA</td>
<td>10/01/2017</td>
<td>12/31/2017</td>
<td>Water samples showed that the amount of this contaminant in our drinking water was above its standard (called a maximum contaminant level and abbreviated MCL) for the period indicated.</td>
</tr>
</tbody>
</table>

**UTILITY CUSTOMER SERVICE**
*Bill pay, connect/disconnect utilities*

979-968-3127
www.cityoflg.com

**UTILITY HOTLINE**
*Line breaks, sewer backups, power outages*

979-968-3127 [24 hours]
The purpose of this map is to assist National, State and local organizations to target their resources and to implement radon-resistant building codes. This map is not intended to determine if a home in a given zone should be tested for radon. Homes with elevated levels of radon have been found in all three zones.

Sections 307 and 309 of the Indoor Radon Abatement Act of 1988 (IRAA) directed the EPA to list and identify areas of the U.S. with the potential for elevated indoor radon levels. EPA’s Map of Radon Zones assigns each of the 3,141 counties in the U.S. to one of three zones based on radon potential using the five factors to determine radon potential: 1) indoor radon measurements; 2) geology; 3) aerial radioactivity; 4) soil permeability; and 5) foundation type. For more information, refer to Preliminary Geologic Radon Potential Assessment of Texas from USGS Geologic Radon Potential of EPA Region 6, Open-File Report 93-292-F.
Table 4. Residential Radon Measurements by County (continued)

<table>
<thead>
<tr>
<th>County</th>
<th>Mean</th>
<th>Number</th>
<th>&gt;4 pCi/l</th>
<th>&gt;20 pCi/l</th>
<th>Minimum Value</th>
<th>Maximum Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>COMAL</td>
<td>1.2</td>
<td>20</td>
<td>0</td>
<td>0</td>
<td>&lt;.5</td>
<td>3.7</td>
</tr>
<tr>
<td>COMANCHE</td>
<td>.6</td>
<td>4</td>
<td>0</td>
<td>0</td>
<td>.5</td>
<td>1.0</td>
</tr>
<tr>
<td>CONCHO</td>
<td>&lt;.5</td>
<td>2</td>
<td>0</td>
<td>0</td>
<td>&lt;.5</td>
<td>&lt;.5</td>
</tr>
<tr>
<td>COOKE</td>
<td>1.0</td>
<td>8</td>
<td>0</td>
<td>0</td>
<td>.7</td>
<td>1.9</td>
</tr>
<tr>
<td>CORYELL</td>
<td>.9</td>
<td>6</td>
<td>0</td>
<td>0</td>
<td>&lt;.5</td>
<td>2.2</td>
</tr>
<tr>
<td>COTTLE</td>
<td>**</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CRANE</td>
<td>*</td>
<td>1</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CROCKETT</td>
<td>.8</td>
<td>4</td>
<td>0</td>
<td>0</td>
<td>&lt;.5</td>
<td>1.2</td>
</tr>
<tr>
<td>CROSBY</td>
<td>1.2</td>
<td>3</td>
<td>0</td>
<td>0</td>
<td>.7</td>
<td>1.8</td>
</tr>
<tr>
<td>CULBERSON</td>
<td>**</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DALLAM</td>
<td>*</td>
<td>1</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DALLAS</td>
<td>1.2</td>
<td>95</td>
<td>3.2</td>
<td>0</td>
<td>&lt;.5</td>
<td>6.8</td>
</tr>
<tr>
<td>DAWSON</td>
<td>1.8</td>
<td>3</td>
<td>0</td>
<td>0</td>
<td>1.1</td>
<td>2.7</td>
</tr>
<tr>
<td>DE WITT</td>
<td>&lt;.5</td>
<td>4</td>
<td>0</td>
<td>0</td>
<td>&lt;.5</td>
<td>.7</td>
</tr>
<tr>
<td>DEAF SMITH</td>
<td>3.0</td>
<td>8</td>
<td>12.5</td>
<td>0</td>
<td>.6</td>
<td>7.7</td>
</tr>
<tr>
<td>DELTA</td>
<td>**</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DENTON</td>
<td>1.0</td>
<td>33</td>
<td>0</td>
<td>0</td>
<td>&lt;.5</td>
<td>3.0</td>
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<tr>
<td>DICKENS</td>
<td>*</td>
<td>1</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DIMMIT</td>
<td>.5</td>
<td>2</td>
<td>0</td>
<td>0</td>
<td>.5</td>
<td>.5</td>
</tr>
<tr>
<td>DONLEY</td>
<td>*</td>
<td>1</td>
<td></td>
<td></td>
<td></td>
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</tr>
<tr>
<td>DUVAL</td>
<td>.8</td>
<td>3</td>
<td>0</td>
<td>0</td>
<td>&lt;.5</td>
<td>2.1</td>
</tr>
<tr>
<td>EASTLAND</td>
<td>.6</td>
<td>5</td>
<td>0</td>
<td>0</td>
<td>&lt;.5</td>
<td>1.2</td>
</tr>
<tr>
<td>ECTOR</td>
<td>1.0</td>
<td>40</td>
<td>2.5</td>
<td>0</td>
<td>&lt;.5</td>
<td>7.3</td>
</tr>
<tr>
<td>EDWARDS</td>
<td>2.5</td>
<td>2</td>
<td>0</td>
<td>0</td>
<td>&lt;.5</td>
<td>&lt;.5</td>
</tr>
<tr>
<td>EL PASO</td>
<td>1.0</td>
<td>106</td>
<td>1.9</td>
<td>.9</td>
<td>&lt;.5</td>
<td>21.6</td>
</tr>
<tr>
<td>ELLIS</td>
<td>.8</td>
<td>13</td>
<td>0</td>
<td>0</td>
<td>&lt;.5</td>
<td>2.3</td>
</tr>
<tr>
<td>ERATH</td>
<td>&lt;.5</td>
<td>6</td>
<td>0</td>
<td>0</td>
<td>&lt;.5</td>
<td>.7</td>
</tr>
<tr>
<td>FALLS</td>
<td>&lt;.5</td>
<td>2</td>
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US F&WS National Wetlands Inventory and Riparian Habitats

The U.S. Fish and Wildlife Service is the principal Federal agency that provides information to the public on the extent and status of the Nation's wetlands. These data delineate the areal extent of wetlands and surface waters as defined by Cowardin et al. (1979). Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation, some deepwater reef communities (coral or tubercid worm reefs), and certain types of "farmed wetlands". Riparian areas are lands that occur along watercourses and water bodies. Typical examples include flood plains and streambanks. They are distinctly different from surrounding lands because of unique soil and vegetation characteristics that are strongly influenced by the presence of water.

Wetland and Deepwater Habitats

- Freshwater Forested/Shrub Wetland
- Freshwater Emergent Wetland
- Freshwater Pond
- Estuarine and Marine Wetland
- Riverine
- Lake
- Estuarine and Marine Deepwater

Riparian Habitats

- Forested/Shrub Riparian
- Herbaceous Riparian
- Other

Forest Hills

Cedar Creek

Sources: USF&S, USGS NHL

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PEI Project No: 202001190
### WETLANDS AND DEEPWATER HABITATS CLASSIFICATION

#### System

- **M** - Marine

#### Subsystem

1. **1 - Subtidal**
   - **RB** – Rock Bottom
     - 1 Bedrock
     - 2 Rubble
   - **UB** – Unconsolidated Bottom
     - 1 Cobble-Gravel
     - 2 Sand
     - 3 Mud
   - **AB** – Aquatic Bed
     - 1 Algal
     - 2 Aquatic Moss
     - 3 Rooted Vascular
     - 4 Floating Vascular
   - **RF** – Reef
     - 1 Coral
     - 2 Mollusk
     - 3 Worm

2. **2 - Intertidal**
   - **AB** – Aquatic Bed
     - 1 Algal
     - 2 Aquatic Moss
     - 3 Rooted Vascular
     - 4 Floating Vascular
   - **US** – Unconsolidated Shore
     - 1 Cobble-Gravel
     - 2 Sand
     - 3 Mud
     - 4 Organic
   - **RS** – Rocky Shore
     - 1 Bedrock
     - 2 Rubble

#### System

1. **E** - Estuarine

#### Subsystem

1. **1 - Subtidal**
   - **RB** – Rock Bottom
     - 1 Bedrock
     - 2 Rubble
   - **UB** – Unconsolidated Bottom
     - 1 Cobble-Gravel
     - 2 Sand
     - 3 Mud
   - **AB** – Aquatic Bed
     - 1 Algal
     - 2 Aquatic Moss
     - 3 Rooted Vascular
     - 4 Floating Vascular
   - **RF** – Reef
     - 1 Coral
     - 2 Mollusk
     - 3 Worm

2. **2 - Intertidal**
   - **AB** – Aquatic Bed
     - 1 Algal
     - 2 Aquatic Moss
     - 3 Rooted Vascular
     - 4 Floating Vascular
   - **US** – Unconsolidated Shore
     - 1 Cobble-Gravel
     - 2 Sand
     - 3 Mud
     - 4 Organic
   - **EM** – Emergent
     - 1 Persistent
     - 2 Non-persistent
     - 3 Phragmites australis
   - **SS** – Scrub-Shrub
     - 1 Broad-Leaved Deciduous
     - 2 Needle-Leaved Deciduous
     - 3 Broad-Leaved Evergreen
     - 4 Needle-Leaved Evergreen
     - 5 Dead
     - 6 Deciduous
     - 7 Evergreen

#### System

1. **R** - Riverine

#### Subsystem

1. **1 - Tidal**
   - **RB** – Rock Bottom
     - 1 Bedrock
     - 2 Rubble
   - **UB** – Unconsolidated Bottom
     - 1 Cobble-Gravel
     - 2 Sand
     - 3 Mud
     - 4 Organic
   - **SB** – Streambed
     - 1 Bedrock
     - 2 Rubble
     - 3 Cobble-Gravel
     - 4 Sand
     - 5 Mud
     - 6 Organic
     - 7 Vegetated
   - **AB** – Aquatic Bed
     - 1 Algal
     - 2 Aquatic Moss
     - 3 Rooted Vascular
     - 4 Floating Vascular
   - **RS** – Rocky Shore
     - 1 Bedrock
     - 2 Rubble
   - **US** – Unconsolidated Shore
     - 1 Cobble-Gravel
     - 2 Sand
     - 3 Mud
     - 4 Organic
   - **EM** – Emergent
     - 1 Persistent
     - 2 Non-persistent
     - 3 Phragmites australis

2. **2 - Lower Perennial**
   - **SB** – Streambed
     - 1 Bedrock
     - 2 Rubble
     - 3 Cobble-Gravel
     - 4 Sand
     - 5 Mud
     - 6 Organic
     - 7 Vegetated
   - **AB** – Aquatic Bed
     - 1 Algal
     - 2 Aquatic Moss
     - 3 Rooted Vascular
     - 4 Floating Vascular
   - **RS** – Rocky Shore
     - 1 Bedrock
     - 2 Rubble
   - **US** – Unconsolidated Shore
     - 1 Cobble-Gravel
     - 2 Sand
     - 3 Mud
     - 4 Organic
   - **EM** – Emergent
     - 1 Persistent
     - 2 Non-persistent
     - 3 Phragmites australis

3. **3 - Upper Perennial**
   - **SB** – Streambed
     - 1 Bedrock
     - 2 Rubble
     - 3 Cobble-Gravel
     - 4 Sand
     - 5 Mud
     - 6 Organic
     - 7 Vegetated
   - **AB** – Aquatic Bed
     - 1 Algal
     - 2 Aquatic Moss
     - 3 Rooted Vascular
     - 4 Floating Vascular
   - **RS** – Rocky Shore
     - 1 Bedrock
     - 2 Rubble
   - **US** – Unconsolidated Shore
     - 1 Cobble-Gravel
     - 2 Sand
     - 3 Mud
     - 4 Organic
   - **EM** – Emergent
     - 1 Persistent
     - 2 Non-persistent
     - 3 Phragmites australis

4. **4* - Intermittent**
   - **SB** – Streambed
     - 1 Bedrock
     - 2 Rubble
     - 3 Cobble-Gravel
     - 4 Sand
     - 5 Mud
     - 6 Organic
     - 7 Vegetated
   - **AB** – Aquatic Bed
     - 1 Algal
     - 2 Aquatic Moss
     - 3 Rooted Vascular
     - 4 Floating Vascular
   - **RS** – Rocky Shore
     - 1 Bedrock
     - 2 Rubble
   - **US** – Unconsolidated Shore
     - 1 Cobble-Gravel
     - 2 Non-persistent
     - 3 Phragmites australis
   - **EM** – Emergent
     - 1 Persistent
     - 2 Non-persistent
     - 3 Phragmites australis

5. **5* - Unknown Perennial**
   - **SB** – Streambed
     - 1 Bedrock
     - 2 Rubble
     - 3 Cobble-Gravel
     - 4 Sand
     - 5 Mud
     - 6 Organic
     - 7 Vegetated
   - **AB** – Aquatic Bed
     - 1 Algal
     - 2 Aquatic Moss
     - 3 Rooted Vascular
     - 4 Floating Vascular
   - **RS** – Rocky Shore
     - 1 Bedrock
     - 2 Rubble
   - **US** – Unconsolidated Shore
     - 1 Cobble-Gravel
     - 2 Sand
     - 3 Mud
     - 4 Organic
   - **EM** – Emergent
     - 1 Persistent
     - 2 Non-persistent
     - 3 Phragmites australis

---

* Intermittent is limited to the Streambed Class; ** Rock Bottom is not permitted for the Lower Perennial Subsystem; ** Streambed is limited to Tidal and Intermittent Subsystems.

---

Classification of Wetlands and Deepwater Habitats of the United States, Cowardin et al. 1979

February, 2011
### WETLANDS AND DEEPWATER HABITATS CLASSIFICATION

**System**

1 - Limnetic

L - Lacustrine

2 - Littoral

**Subsystem**

1 Bedrock

2 Rubble

**Class**

RB – Rock Bottom

UB – Unconsolidated Bottom

AB – Aquatic Bed

**Subclass**

1 Algal

2 Aquatic Moss

3 Rooted Vascular

4 Floating Vascular

**System**

P - Palustrine

**Class**

RB – Rock Bottom

UB – Unconsolidated Bottom

AB – Aquatic Bed

**Subclass**

1 Algal

2 Aquatic Moss

3 Rooted Vascular

4 Floating Vascular

**Subsystem**

1 Bedrock

2 Rubble

**Class**

RB – Rock Bottom

UB – Unconsolidated Bottom

AB – Aquatic Bed

**Subclass**

1 Algal

2 Aquatic Moss

3 Rooted Vascular

4 Floating Vascular

**MODIFIERS**

In order to more adequately describe the wetland and deepwater habitats, one or more of the water regime, water chemistry, soil, or special modifiers may be applied at the class or lower level in the hierarchy. The farmed modifier may also be applied to the ecological system.

<table>
<thead>
<tr>
<th>Water Regime</th>
<th>Saltwater Tidal</th>
<th>Freshwater Tidal</th>
<th>Special Modifiers</th>
<th>Coastal Halinity</th>
<th>Inland Salinity</th>
<th>pH Modifiers for all Fresh Water</th>
<th>Soil</th>
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<tr>
<td>A Temporarily Flooded</td>
<td>L Subtidal</td>
<td>S Temporarily Flooded-Tidal</td>
<td>b Beaver</td>
<td>1 Hyperhaline</td>
<td>7 Hypersaline</td>
<td>a Acid</td>
<td>g Organic</td>
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<td>B Saturated</td>
<td>M Irregularly Exposed</td>
<td>R Seasonally Flooded-Tidal</td>
<td>d Partly Drained/Ditched</td>
<td>2 Euhaline</td>
<td>8 Eusaline</td>
<td>1 Circumneutral</td>
<td>n Mineral</td>
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<td>C Seasonally Flooded</td>
<td>N Regularly Flooded</td>
<td>T Semipermanently Flooded-Tidal</td>
<td>f Farmed</td>
<td>3 Mₙ₀x₀ saline (Brackish)</td>
<td>9 Mₙ₀x₀ saline</td>
<td>i Alkaline</td>
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<tr>
<td>E Seasonally Flooded/ Saturated</td>
<td>P Irregularly Flooded</td>
<td>V Permanently Flooded-Tidal</td>
<td>h Diked/Impounded</td>
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<td>r Artificial</td>
<td>5 Mesohaline</td>
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<td></td>
<td>s Spoil</td>
<td>6 Oligohaline</td>
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<td>H Permanently Flooded</td>
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---

*Page 2 of 2*
Noise Sources Map

- Subject Property
- 1000 foot radius
- 3000 foot radius

Note: Property location and boundary are representative only.

Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan, Esri Japán, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), NGCC, © OpenStreetMap contributors, and the GIS User Community
The National Plan of Integrated Airport Systems (NPIAS) identifies existing and proposed airports in Texas that are significant to the national air transportation. The NPIAS contains all commercial service airports, all reliever airports, and selected general aviation airports.

Airports per NPIAS Report (updated 2017)

- **Major Airport** - This category includes all civil airports with a minimum of 9,000 emplanements annually.
- **Minor Airport** - Includes all nonprimary public airports which are not considered as a major noise source.

**Aviation Noise (dB)**

- 35 - 40
- 40.01 - 45
- 45.01 - 50
- 50.01 - 55
- 55.01 - 60
- 60.01 - 65
- 65.01 - 70
- 70.01 - 75
- 75.01 - 80
- 80.01 - 85
- 85.01 - 90
- 90.01 - 95

Sources: Federal Aviation Administration, Department of Defense, National Transportation Atlas, TxDOT, ESRI
## 202001090: Noise Calculation Data

### Projected 2% Annual Growth

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<th>Road</th>
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<th>2020</th>
<th>2021</th>
<th>2022</th>
<th>2023</th>
<th>2024</th>
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<th>2027</th>
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<td>6690</td>
<td>6824</td>
<td>6960</td>
<td>7099</td>
<td>7241</td>
<td>7386</td>
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<td>Total Heavy Trucks</td>
<td>6%</td>
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<td>530</td>
<td>541</td>
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### Noise Assement Locations (NAL)

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</table>

**Criteria**

- **Acceptable:** 65 or less
- **Normally Not Acceptable:** 66-75
- **Not Acceptable:** 75 or greater

\(^1\) Percent of Truck Traffic is obtained from the TxDOT Statewide Planning Map

\(^2\) Breakdown of Truck Traffic is assumed, 75% Medium Trucks and 25% Heavy Trucks

Note: When percentage of truck traffic is not available, the default is 15% Medium Trucks and 5% Heavy Trucks of the total ADT.
NAL #1: Southwest Corner

Note: Property location and boundary are representative only.

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Noise Assessment Location (NAL) Map

Subject Property

NAL

Noise Sources
No explosive hazards are located within 1/4 mile of the subject property.

Explosive Hazards
Acceptable Separate Distance (ASD) from Explosive Hazards

- **Subject Property**
- **ASD for People**
- **1/4 Mile Radius**
Section 6. User Responsibilities

In order to qualify for one of the Landowner Liability Protections (LLPs) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 all users must provide the following information (if available) to Phase Engineering, Inc. Failure to provide this information could result in a determination that “all appropriate inquiries” is not complete.

1) Environmental liens that are filed or recorded against the property (40 CFR 312.25).
   Did a search of recorded land title records (or judicial records where appropriate) identify any environmental liens filed or recorded against the property under federal, tribal, state or local law? □ Yes □ No

2) Activity and use limitations that are in place on the property or that have been filed or recorded against the property (40 CFR 312.26(a)(1)(v) and vii).
   Did a search of recorded land title records (or judicial records where appropriate) identify any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the property and/or have been filed or recorded against the property under federal, tribal, state or local law? □ Yes □ No

3) Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28).
   As the user of this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business? □ Yes □ No

4) Relationship to the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29).
   Does the purchase price being paid for this property reasonably reflect the fair market value of the property? □ Yes □ No
   If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property? □ Yes □ No

5) Commonly known or reasonably ascertainable information about the property (40 CFR 312.30).
   Are you aware of commonly known or reasonably ascertainable information about the property that would help Phase Engineering, Inc. to identify conditions indicative of releases or threatened releases? For example, as user,
   a. Do you know the past uses of the property? □ Yes □ No
   b. Do you know of specific chemicals that are present or once were present at the property? □ Yes □ No
   c. Do you know of spills or other chemical releases that have taken place at the property? □ Yes □ No
   d. Do you know of any environmental cleanups that have taken place at the property? □ Yes □ No

6) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31).
   As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property? □ Yes □ No

Comments from Questions 1-6:

_____________________________________________________________________________________________
_____________________________________________________________________________________________
_____________________________________________________________________________________________
_____________________________________________________________________________________________
_____________________________________________________________________________________________
_____________________________________________________________________________________________
_____________________________________________________________________________________________
_____________________________________________________________________________________________
_____________________________________________________________________________________________
_____________________________________________________________________________________________
_____________________________________________________________________________________________

Please have the user(s) of the Phase I report answer and return this page with the signed letter of engagement.

Property Address or Description:
_____________________________________________________________________________________________

Print Name: ___________________________ Company: ___________________________ Date: _______________

Signature: ___________________________ Relation to property: ___________________________
(purchaser, lender, owner, lessee, etc.)

© Phase Engineering, Inc. 5524 Cornish Street, Houston, TX 77007 713-476-9844
APPENDIX VI

LETTER OF ENGAGEMENT
Phase Engineering, Inc.

Environmental Consultants January 29, 2020

Arx Housing Initiatives, LLC
Robbye Meyer
1305 Dusky Thrush Trail
Austin, TX 78746
Phone: (512) 963-2555 Fax: (512) 857-8227 Email: robbye@arxadvantage.net

Property/Borrower Name or Reference #: La Grange Springs
Current Use: Land - Undeveloped
Address/ Property Location: NEC Highway 77 and County Road 2145
City: La Grange County: Fayette State: TX Zip: 78945

Perform a Phase I Environmental Site Assessment (ESA) to comply with the ASTM E 1527-13 Standard and §10.305 Subchapter D of the TDHCA 2020 Uniform Multifamily Application, including ASTM Non Scope Considerations: Vapor Encroachment Screening, a Noise Assessment, an opinion for testing of asbestos, lead based paint, and lead in drinking water. The report will be applicable to the attached Agreement for Environmental Professional Services.

- Includes: Electronic version in PDF with findings, opinions, conclusions and recommendations. Originals @ $125.00 each.
- Delivery: Final ESA report approximately 15 business days from signed letter of engagement. Delivery charges may apply, not to exceed $30.00 per delivery, unless client arranges for pick-up at their own expense.
- Terms: Net due prior to receipt of final report.
- $125/hour for additional hours of consulting beyond the scope of work, if required.

If the above terms and attached Agreement for Professional Environmental Consulting Services (General Terms & Conditions) are acceptable, please sign and fax (eFax 281-200-0060) or email (proposals@phaseengineering.com) a copy of this letter to serve as a letter of engagement and notification to proceed. The following information is needed to complete by scheduled delivery date:

1. Current owner of the property and telephone number.
2. Contact name and telephone number.
3. Access to the property, which may include keys or combinations, if applicable.
4. All complete environmental reports.
5. Survey, site plan and legal description. Survey does not have to be new if it reflects the property correctly.
6. Detailed project description and proposed site plan.
7. All entities for which the report will be addressed and invoicing information. If this information is not given to Phase Engineering, Inc. in a legible format, the above named will be identified as user of the report and will be invoiced directly.

Thank you for the opportunity to work with you and your environmental needs. If you have any questions, please call me at (512) 485-2227.

Tracy Watson

Accepted By: ________________ Date: ________________
Print Name: ________________

5524 Cornish Street Houston, Texas 77007 (713) 476-9844 Fax (713) 476-9797
AGREEMENT FOR PROFESSIONAL ENVIRONMENTAL CONSULTING SERVICES

Section 1 – General Terms and Conditions

1.1 Definitions
“Agreement” means this Agreement for Professional Environmental Consulting Services.
“Party” (or collectively, “Parties”) means PEI and Client, unless expressly stated otherwise in this Agreement.
“PEI” means Phase Engineering, Inc.
“Engagement Letter” the instrument delivered by PEI to the Parties
“Services” has the meaning set forth in Section 1.2 below.
Any capitalized terms not otherwise defined in this Agreement have the meanings given to them under the Engagement Letter.

1.2 Services
The professional environmental consulting services to be provided by PEI for the Client are set forth in the Engagement Letter, and such services, including subsequent services, changed, altered or additional services are hereinafter called the “Services”.

1.3 Standard of Care
PEI shall perform the services under this agreement with that degree of care, skill and diligence generally accepted as typical of the industry in the performance of such services as contemplated by the Agreement at the time and location such services are rendered. PEI shall employ only competent staff and sub-contractors who will be under the supervision of a senior member of PEI’s staff.

1.4 Rights of Entry, Site Information and Utilities
The Client shall provide right of entry for PEI and its subcontractors to carry out the Services, unless specified otherwise in the Engagement Letter. The Client warrants that it has furnished to PEI all information known to, or in possession or control of, the Client relating to the past and existing conditions of the site, including but not limited to soil and geologic data, contaminants, wastes, petroleum products, controlled substances, hazardous materials, and subsurface utilities. The Client shall extend use and reliance of this information to PEI, unless stated otherwise and to the extent permitted by law. Such information shall be and remain confidential as between the Client and PEI and PEI shall not disclose same to any third party unless required by law.

1.5 Safety
1.5.1 PEI maintains a General Health and Safety Plan, a copy of which will be provided to the Client on written request and will fall under Section 1.8 Subsequent Changes of this Agreement unless this service is included in the Engagement Letter.
1.5.2 PEI shall take every precaution reasonable in the circumstances for the protection of the workers providing any of the Services. When required and prior to any field work being carried out, PEI shall provide the Client with a comprehensive site-specific safety plan for providing the Services. Such request must be made in writing by the Client prior to commencement of the Services by PEI and will fall under Section 1.9 Subsequent Changes of this Agreement unless included in the Engagement Letter.

1.6 Investigations and Reports
1.6.1 Findings: The findings of any investigation undertaken as part of the Services will be based upon information generated as a result of the specific scope of the Services as described in the Engagement Letter.
1.6.2 Restoration: The Client accepts that in the normal course of the Services some damage to existing ground or other surface finishes may occur, the restoration of which shall be the responsibility of the client or as specified in the Engagement Letter.
1.6.3 Investigations: The parties acknowledge and accept that unique risks exist whenever engineering or related disciplines are applied to identify environmental conditions and even a comprehensive sampling and testing program may fail to detect certain conditions. Because of the inherent uncertainties in environmental evaluations, changed or unanticipated conditions may occur or become known subsequent to PEI’s investigation that could affect conclusions, recommendations, total Project cost and/or execution. Changes in conditions are subject to amendments to the Scope of Services.
1.6.4 Confidentiality and Reliance: Any Final Report or draft reports and the information contained therein shall be treated as confidential and, unless otherwise agreed to by PEI and the Client, the information, sampling data, analysis, findings, conclusions and recommendations (if any), may be used and relied upon only by the Client, its officers, directors and employees and professional advisors in the performance of their obligations for or on behalf of the Client. Any such use and reliance shall be subject to the limitations set forth in this agreement. In addition, the Client may submit any report to a regulatory authority or lender for the purpose of obtaining financing on a property.
1.6.5 Third Party Reliance: This Agreement and the Services provided are for Consultant and Client’s sole benefit and exclusive use with no third party beneficiaries intended. Reliance upon the Services and any work product is limited to Client, and is not intended for third parties. In the event PEI agrees, in its sole and absolute discretion, to make the Report available to a third party not mentioned in Paragraph 1.6.4, the Third Party shall be required to obtain the original Clients release, sign PEI’s standard Authorized User Agreement (AUA) and pay PEI a fee of not less than $350.00. Any such use shall be subject to the terms, conditions and limitations set forth in this Agreement, the Report and the AUA.

1.7 Ownership of Records/Reports:
All documents or records created or prepared by PEI in the performance of the Services are considered PEI’s professional work product and shall remain the copyright property of PEI, subject to any reasonable disclosure request from the Client as may be necessary and for which reasonable reimbursement for copies is provided.

1.8 Disposal and Samples
1.8.1 Disposal of all wastes generated from the subject property shall be the responsibility of the Client.
1.8.2 PEI shall be responsible for appropriate disposal of sample material and sample residuals after 30 days following submission of the Final Report unless the Client specifically requests otherwise.
1.9 Subsequent Changes
With the consent of PEI, the Client may in writing at any time after the execution of this Agreement or the commencement of the Services delete, extend, increase, vary or otherwise alter the Services. The Parties further agree that such changes shall alter the Services, schedule and/or the costs. Any such changes shall be made in writing with reference to this Agreement, and accepted in writing by both Parties.

1.10 Delays
Neither Party shall be liable or penalized for delays or failure to perform its Services if the same is caused directly or indirectly by circumstances beyond a Party’s reasonable control. The Client shall not hold PEI responsible for damages or delays in performance caused by the Client, acts of God, acts and/or omissions of governmental authorities and regulatory agencies or other events which are beyond the reasonable control of the Parties.

1.11 Payment
1.11.1 The PEI shall invoice the Client in accordance with the provisions set forth in the Engagement Letter. Except as stated in the Engagement Letter, the Client shall pay to PEI at its corporate office each invoice within 30 days of the date of the invoice without holdback. Interest at a rate of 1.5% per month or the maximum rate allowed by law, whichever is lower, may be charged on all overdue amounts.
1.11.2 In the event of a disputed billing, only the disputed portion will be withheld from payment, and the undisputed portion will be paid. The Client shall exercise reasonableness in disputing any bill or portion thereof. No interest will accrue on any disputed portion of the billing until mutually resolved.
1.11.3 If the Client fails to make payment of any sum due hereunder within a reasonable time period, Client acknowledges and agrees that the subject Invoice will be referred to legal collections, and any amount in aggregate less than Ten Thousand Dollars U.S. ($10,000) will be referred to small claims court in Harris County, Texas.

1.12 Suspension or Termination
The Client may at any time by notice in writing to PEI, suspend or terminate the Services or any portion thereof at any stage of the Project. Upon receipt of such written notice by the Client, PEI shall perform no further Services other than those reasonably necessary to close out its Services. In such an event, PEI shall invoice the Client for the portion of the Services completed and shall be entitled to payment in accordance with Section 1.9. Once the Services are completed the Client assumes the risk of Frustration of Purpose.

1.13 Insurance
1.13.1 PEI agrees to carry and maintain the following minimum insurance coverages for the term of this Agreement:
- Worker’s Compensation Insurance: Statutory requirement amounts
- Commercial General Liability: $1,000,000 per occurrence
- Automobile Liability Insurance: $1,000,000 per occurrence for both owned and non-owned vehicles
- Professional Liability and Contractors Professional Insurance: $1,000,000 per occurrence
1.13.2 PEI’s current Certificate of Insurance is provided with the Engagement Letter. If the Client requests to be named as a certificate holder, this request must be made in writing to PEI prior to commencement of the Services.
1.13.3 PEI will renew the Professional Liability Insurance at or above the minimum coverage for period of two (2) years after completion of the Services.
1.13.4 If the Client requests that PEI increase the amount of insurance coverage or obtain other special insurance for the Project, PEI shall endeavor forthwith to obtain such increased or special insurance at the Client's expense.
1.13.5 Each of PEI and Client waive all claims, losses, damages and rights of recovery against the other to extent of the limits of coverage under any commercial general liability or property insurance policy actually obtained by a Party to this Agreement (or, in the case of PEI, to the extent obtained or required to be obtained by PEI under this Agreement). In addition, each Party shall exercise commercially reasonable efforts to cause to waive subrogation under its commercial general liability and property insurance policies and provide any necessary endorsements thereto.

1.14 Indemnity/Statute of Limitations
EACH OF PEI AND CLIENT SHALL INDEMNIFY AND HOLD HARMLESS THE OTHER AND THEIR RESPECTIVE AGENTS, EMPLOYEES, SUCCESSORS AND ASSIGNS FROM AND AGAINST LEGAL LIABILITY FOR CLAIMS, LOSSES, DAMAGES, AND EXPENSES TO THE EXTENT SUCH CLAIMS, LOSSES, DAMAGES, OR EXPENSES ARE LEGALLY DETERMINED TO BE CAUSED BY THEIR NEGLIGENT ACTS, ERRORS, OR OMISSIONS. IN THE EVENT SUCH CLAIMS, LOSSES, DAMAGES, OR EXPENSES ARE LEGALLY DETERMINED TO BE CAUSED BY THE JOINT OR CONCURRENT NEGLIGENCE OF PEI AND CLIENT, THE PARTIES SHALL BEAR LIABILITY IN PROPORTION TO ITS OWN NEGLIGENCE UNDER COMPARATIVE FAULT PRINCIPLES. NEITHER PARTY SHALL HAVE A DUTY TO DEFEND THE OTHER PARTY, AND NO DUTY TO DEFEND IS HEREBY CREATED BY THIS INDEMNITY PROVISION AND SUCH DUTY IS EXPLICITLY WAIVED UNDER THIS AGREEMENT. CAUSES OF ACTION ARISING OUT OF PEI’S SERVICES OR THIS AGREEMENT, REGARDLESS OF CAUSE OR THE THEORY OF LIABILITY, INCLUDING NEGLIGENCE, INDEMNITY OR OTHER RECOVERY, SHALL BE DEEMED TO HAVE ACCRUED AND THE APPLICABLE STATUTE OF LIMITATIONS SHALL COMMENCE TO RUN NO LATER THAN THE DATE OF PEI’S SUBSTANTIAL COMPLETION OF SERVICES ON THE PROJECT.

1.15 Limitation of Liability
1.15.1 Notwithstanding any other provisions contained herein, it is understood and agreed that PEI’s liability to the Client for all claims arising out of this Agreement, or in any way relating to the Services, will be limited to direct damages and/or to the specific performance of any Services not meeting the Standard of Care set forth herein and such liability will, in the aggregate, not exceed the sum of the coverages shown on PEI’s Certificate of Insurance in effect at the time of the claim.
1.15.2 No claim may be brought against PEI more than Two (2) years after the Services were completed under this Agreement, or as negotiated between PEI and the Client.
1.15.3. TO THE FULLEST EXTENT PERMITTED BY LAW, THE TOTAL AGGREGATE LIABILITY OF PEI (AND ITS DIRECTORS, EMPLOYEES, AGENTS AND AFFILIATES) TO CLIENT AND THIRD PARTIES GRANTED RELIANCE IS LIMITED TO THE GREATER OF $50,000 OR PEI’S FEE FOR ANY AND ALL INJURIES, DAMAGES, CLAIMS, LOSSES, OR EXPENSES (INCLUDING ATTORNEY AND EXPERT FEES) ARISING OUT OF PEI’S SERVICES OR THIS AGREEMENT. THIS LIMITATION SHALL APPLY REGARDLESS OF AVAILABLE PROFESSIONAL LIABILITY INSURANCE COVERAGE, CAUSE OR THE THEORY OF LIABILITY, INCLUDING NEGLIGENCE, INDEMNITY, OR OTHER RECOVERY; PROVIDED, HOWEVER, THAT THIS LIMITATION SHALL NOT APPLY TO THE EXTENT OF ANY AVAILABLE COVERAGE UNDER PEI’S COMMERCIAL GENERAL LIABILITY POLICY.

1.16 Consequential Damages.
EXCEPT AS EXPRESSLY PROVIDED IN THIS AGREEMENT, NEITHER PARTY SHALL BE LIABLE TO THE OTHER FOR LOSS OF PROFITS OR REVENUE, LOSS OF USE OR OPPORTUNITY, LOSS OF GOOD WILL, COST OF SUBSTITUTE FACILITIES, GOODS, OR SERVICES, COST OF CAPITAL, OR FOR ANY SPECIAL, CONSEQUENTIAL, INDIRECT, PUNITIVE, OR EXEMPLARY DAMAGES.

1.17 Regulatory Reporting Requirements
Client recognizes that hazardous substances or contaminates may be discovered at the subject property in the course of provision of the Services by PEI under conditions that may be reportable to Federal or State environmental regulatory agencies. The “duty to report” is ultimately the responsibility of the landowner unless the condition represents an acute threat to human health or the environment. PEI will notify the Client of any such reportable condition. The Client will notify the Landowner, or under mutual agreement, authorize PEI to perform such notification to the landowner.

Section 2 – MISCELLANEOUS PROVISIONS

2.1 Notices:
All notices under this Agreement shall be in writing. It shall be sufficient in all respects if the Notice is delivered by hand, sent by any electronic means, including email or facsimile transmission, with confirmation (“Transmission”) during normal business hours, or sent by registered mail, postage prepaid, addressed to the Parties shown on the Engagement Letter or to such other address as either Party shall designate by written notice to the other Party. Any notice so given shall be deemed to have been given and to have been received on the day of delivery, if so delivered, on the third Business Day (excluding each day during which there exists any interruption of postal services due to strike, lockout or other cause) following the mailing thereof, if so mailed, and on the day that notice was sent by Transmission, provided such day is a Business Day (a Business Day being any day of the week save and except for Saturday and Sunday) and if not, on the first Business Day thereafter.

2.2 Entire Agreement, Modifications, Headings, Severability:
The Parties acknowledge that this Agreement and the Engagement Letter constitutes the entire agreement between them and supersedes all prior representations, warranties, agreements, and understandings, oral or written, between the Parties with respect to its subject matter. Unless stated otherwise in this Agreement, this Agreement may not be modified except in writing signed by both Parties. The headings to this Agreement are for convenience and reference purposes only and shall not constitute a part of the Agreement. If any element of this Agreement is later held to violate the law or a regulation, it shall be deemed void, and all remaining provisions shall continue in force.

2.3 Effect:
This Agreement shall be binding upon and inure to the benefit of the Parties hereto and their respective successors and assigns provided that it may not be assigned by either Party without the consent of the other, which consent shall not be unreasonably withheld.

2.4 Survival:
All representations and obligations (including without limitation the mutual obligations of indemnification) shall survive the termination of this Agreement and expire five (5) years from the date of completion of Services.

2.5 Waiver of Rights:
Any waiver of, or consent to depart from, the requirements of any provision of this Agreement shall be effective only if made in writing and signed by the Party granting such waiver or consent, and is valid only in the specific instance and for the specific purpose for which it has been granted. No failure on the part of any Party to exercise, and no delay in exercising, any right under this Agreement shall operate as a waiver of such right. No single or partial exercise of any such right shall preclude any other or further exercise of such right or the exercise of any other right.

2.6 Applicable Law:
This Agreement shall be governed by, and interpreted and enforced in accordance with, the laws in the State of Texas and the laws of The United States of America, as applicable.

2.7 Dispute Resolution:
Excepting Section 1.11 for the purpose of this Agreement, any disagreement arising between the Parties to this Agreement with reference to the interpretation of this Agreement or any matter arising hereunder and upon which the Parties cannot agree shall be referred to mediation. Reference to mediation shall be to a single mediator and in accordance with the laws of mediation in the State of Texas. The costs of the mediator shall be shared equally by the Parties on an interim basis as may be necessary provided however that the mediator shall have the discretion to award costs of the proceeding, including costs of the mediator. The venue for such mediation is agreed to be Harris County, Texas

2.8 Contract Documents:
The Contract Documents consist of the documents listed. If there is a conflict with the Contract Documents, the conflicting terms will be governed in the order of priority set forth as follows: 1. Agreement 2. Engagement Letter
APPENDIX VII

STATEMENT OF QUALIFICATIONS
It is our goal to provide quality Environmental Site Assessments and Related Professional Services at a fair price within the clients’ required delivery date.

Since 1993 our in-house licensed and certified Environmental Professionals team continues to provide consistent quality, detailed attention to our client’s requests, and full service environmental reports which set Phase Engineering, Inc. apart. Phase Engineering, Inc. has provided over 20,000 nationwide professional quality and timely Environmental Assessments and Property Condition Assessments for the private and public commercial real estate industries.

Whether you are a lender, a broker, an attorney, a buyer/seller, a property manager, a developer, or a property owner; Phase Engineering has the right service at the right price point for you. We work diligently to meet our clients timing and unique requirements. As any qualified Environmental Consultant knows, Environmental Site Assessments are not created equal. Phase Engineering is qualified to ensure your reports are done to the highest standards and regulations to help to protect the client’s interest. Please check out our “Dare to Compare” website page for more information on how you can qualify your environmental vendors.

We pride ourselves in keeping current our licenses and certifications to give the client a more informed and educated solution. The following are among our company’s licenses and certifications:

- Professional Engineering Firm
- Professional Geoscientist Firm
- Licensed Asbestos Consultant Agency
- Licensed Mold Assessment Company
- Certified Lead Firm
- Leaking Petroleum Storage Tank (LPST) Corrective Action Specialist (CAS)
- Wetlands United States Army Corp of Engineers Delineation Course Certified
- Storm Water & Pollution Prevention Certified Preparer of SWPPP (CPSWPPP) and (CCIS)
- Radon
Professional Services

The professional licensed and technical staff at Phase Engineering, Inc. are annually involved nationwide in over 1000 environmental site assessments, Property Condition Assessments and related services. Our professional services include all aspects of the environmental due diligence for all types of commercial real estate clients. Phase Engineering is qualified to ensure your reports are done to the highest standards and regulations to help to protect the client’s interest. Phase Engineering, Inc. provides a full range of professional environmental services for the real estate transaction business world as listed below:

Environmental Site Assessments

- Phase I Environmental Site Assessments include site assessments prepared to: EPA “All Appropriate Inquiries” (AAI) rule, Phase I Environmental Site Assessments as per ASTM Standard E 1527, Small Business Administration (SBA) SOP 50 10 5, etc.
- Client specific requirements such as Fannie Mae, FDIC, Freddie Mac, HUD, DHCA, NEPA, USDA, FDIC, TDHCA, Oil & Gas, etc.
- Transaction Screens per ASTM Standard E 1528
- Wetlands Determination, Delineations, Mitigation Plans, and Permitting
- Endangered Species Reviews
- Record Search with Risk Assessment Reports
- Desktop Reviews
- Environmental Data Services
- Prior Environmental Report Reviews (Third Party Reviews)

Phase II Environmental Site Assessments / Consulting

- Phase II Environmental Site Assessments are specific to the nature of the project. A typical example is an investigation of an underground storage tank site. This requires sampling of soil and groundwater.
- Leaking Petroleum Storage Tank Corrective Action Project Management (CAPM) and Corrective Action Specialist (CAS) Services
- Voluntary Cleanup Program (VCP) (TCEQ) and (RRC) Consulting
- Innocent Owner Program (IOP) Consulting
- Resource Conservation and Recovery Act (RCRA) Corrective Action Site Project Management
- Dry Cleaning Remediation Program Consulting Services
- Vapor Assessments
- Municipal Settings Designation (MSD) Services
- Brownfields Site Assessment and Advisory Services
- Operation Cleanup Program (RRC) Consulting Services
Professional Services (continued)

- Oil & Gas Due Diligence
- Underground Injection and Control (UIC) Permits and Registrations for Remediation Applications
- Remediation Feasibility, Design, and Implementation
- Monitoring and Post-Closure Care
- Groundwater Monitoring
- Prior Environmental Report Reviews
- RCRA Corrective Action Site Project Management
- Litigation Support

Waste Management and Compliance

- Industrial and Hazardous Waste Registration, Permitting, and Reporting
- Waste Management Unit Closures

Building and Facilities Assessments

- Property Condition Assessments per ASTM E 2018
- Asbestos Inspections, Management & Consulting
- Lead Based Paint and Lead in Water Inspections, Risk Assessments & Consulting
- Mold Assessments & Consulting
- Indoor Air Quality Assessments
- Storm Water Pollution Prevention (SWPPP) Plans, Audits & Inspections
- Spill Prevention, Control and Counter measure (SPCC) Plans
- Client Specific Compliance Services
Professional Services (continued)

National Environmental Policy Act (NEPA)

- Categorical Exclusions
- Environmental Assessments
- Housing and Urban Development (HUD) 24 CFR Part 58 Reviews (CDBG, HOME, NSP, Disaster Recovery, Public Housing Programs, etc.)
- Part 50 compliance – HUD Form 4128 Environmental Review Checklist
- USDA Rural Development Environmental Reviews per 7 CFR Part 1970 policies and procedures
- Federal Communications Commission (FCC) NEPA compliance for communication or transmission towers and facilities
- TxDOT NEPA compliance
- Section 106 Historic Preservation
- Noise Surveys and Mitigation
- Explosive Hazards Assessments
- Wetland Delineation and Mitigation
- HUD’s 8-Step Decision-Making Process for Developing in a Floodplain or Wetland (24 CFR Part 55)
- Environmental Justice Assessments
Licenses & Certifications
Phase Engineering, Inc. and the staff at Phase Engineering, Inc. are licensed and certified in all related areas to give the client a more informed and educated solution.

Registered Professional Engineering Firm
Licensed Professional Geoscientist Firm

Asbestos
- Consultant Agency
- Consultant
- Project Designer
- Management Planner
- Air Monitoring
- Inspector

Indoor Air Quality
- Mold Assessment Company
- Mold Assessment Consultant
- Mold Assessment Technician

Lead
- Lead Firm
- Risk Assessor
- Inspector

Storage Tanks
- Corrective Action Specialist (CAS)
- LPST Corrective Action Manager (CAPM)

Wetlands
- United States Army Corp of Engineers Delineation Course Certified

Storm Water & Pollution Prevention
- Certified Preparer of SWPPP (CPSWPPP) and (CCIS)

Radon
- Residential Radon Measurement Provider
Recognized Associations

Keeping with the latest rules and regulations in the environmental field, Phase Engineering, Inc. and its staff are dedicated to current standards and legal issues by being involved with several professional associations:

- **ASTM** Committee Environmental Site Assessments for Commercial Real Estate Transactions & ASTM Phase II Task Force
- **ASTM** Teaching Staff - Phase I & Phase II Environmental Site Assessments
- Risk Management Association Board (RMA)
- Society of Wetland Scientists (SWS)
- Certified Commercial Investment Member (CCIM)
- Commercial Real Estate Women (CREW)
- Environmental Bankers Association (EBA)
- Houston Geological Society (HGS)
- Association of Commercial Real Estate Professionals (ACRP)
- Commercial Real Estate Network (CREN)
- Society of Industrial and Office Realtors (SIOR)
- Institute of Real Estate Management (IREM)
- Urban Land Institute (ULI)
- National Association of Government Guaranteed Lenders (NAGGL)
- Houston Association of Government Guaranteed Lenders (HAGGL)
- North Texas Association of Government Guaranteed Lenders (NTAGGL)
- Central Texas Association of Government Guaranteed Lenders (CTAGGL)
- El Paso Texas Association of Government Guaranteed Lenders (EPAGGL)
- Texas Bankers Association (TBA)
- Independent Bankers Association of Texas (IBAT)
- National Registry of Environmental Professionals (NREP)
- Texas Association of Environmental Professionals (TAEP)
- Commercial Real Estate Association of Montgomery County (CREAM)
- Houston Realty Business Coalition (HRBC)
- Texas Affiliation Of Affordable Housing Providers (TAAHP)
- **ASTM** Committee D18 on Soil and Rock, Subcommittee on Geospatial Technology
- Geological Association of America (GSA), South-Central Section, Environmental & Engineering Geology Division
- Houston Geological Society (HGS), Environmental and Engineering Group
- Urban and Regional Information Systems Association (URISA)
Recognized Associations (continued)

- Texas Association of Environmental Professionals (TAEP)
- Texas Association Professional Geoscientists (TAPG)
- Texas Board of Professional Geoscientists (TBPG)
- American Institute of Professional Geologists (AIPG), Texas Section, AIPG
  District IV – Southeast Texas
Online Proposal Request

Our online proposal request system is designed with you in mind to streamline the proposal request process in order to efficiently and quickly get your proposal to you when submitted online by you.

Your success is our success, and this online process helps expedite getting your project underway and completed on time.

Proposal requests may be submitted online at www.PhaseEngineering.com.

1. Begin at our website at www.PhaseEngineering.com to set up your own account.

2. At the bottom of the homepage, there is a section called "Request for Proposal". Below this heading (and below the log in username/password), you will see a link to create a "New user? Create an account here".

3. When you click on the link, your browser will take you to a new login page. On this page, you will see a section called "New Users".

4. Create your own username (preferably something that you will remember like your name [i.e. first initial and last name]) and your own password and insert your contact information.

5. Finally, click "Create Account".

Your account should be created, and you can go back to our homepage and order a proposal.

If you have any questions or comments, please contact Diana Hedrick at Diana@PhaseEngineering.com or Melanie Edmundson at Melanie@PhaseEngineering.com.

Phase Engineering’s quoted delivery for completed Phase I Environmental Site Assessments is approximately two weeks. Phase Engineering, Inc. does realize that there are circumstances when the client needs results faster and will work to accommodate. Rush reports can be prepared in approximately one week with an added rush fee (rush delivery may result in data gaps due to time constraints).

All pricing and delivery of services is generally on a site specific basis depending on the scope of the assignment with the clients required guidelines.

Pricing differentials may apply for large acreage or difficult properties.

www.PhaseEngineering.com
**CERTIFICATE OF LIABILITY INSURANCE**

**PRODUCER**
BXS Insurance
3355 West Alabama Suite 850
Houston TX 77098

**INSURED**
Phase Engineering, Inc
5524 Comish Street
Houston TX 77007

**COVERAGES**

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<tr>
<th>INSURER(S) AFFORDING COVERAGE</th>
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<td>INSURER A: United Fire &amp; Casualty Company</td>
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<td>INSURER B: Capitol Specialty Ins. Corp.</td>
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**COVERAGE STATEMENTS**

**COMMERCIAL GENERAL LIABILITY**

- **POLICY NUMBER:** EV2018196102
- **POLICY EFFECT:** 6/30/2019
- **POLICY EXPIRATION:** 6/30/2020
- **EACH OCCURRENCE:**
  - **PROPERTY DAMAGE:** $3,000,000
  - **PERSONAL & ADV INJURY:** $5,000,000
  - **GENERAL AGGREGATE:** $5,000,000
  - **PRODUCTS - COM/OP AGG:** $5,000,000
  - **DEDUCTIBLE:** $25,000

**AUTOMOBILE LIABILITY**

- **POLICY NUMBER:** EV2018196102
- **POLICY EFFECT:** 6/30/2019
- **POLICY EXPIRATION:** 6/30/2020
- **COMBINED SINGLE LIMIT:**
  - **BODILY INJURY (Per person):** $1,000,000
  - **PROPERTY DAMAGE (Per accident):** $2,000,000

**WORKERS COMPENSATION**

- **PER STATUTE:**
  - **E.L. EACH OCCIDENT:** $2,000,000
  - **E.L. DISEASE - EA EMPLOYEE:** $5,000,000
  - **E.L. DISEASE - POLICY LIMIT:** $25,000

**DESCRIPTIVE OF OPERATIONS / LOCATIONS / VEHICLES**

General liability policy includes a blanket additional insured endorsement when required by written contract but only with respect to liability arising out of a named insured's work for additional insured including Products/Completed Operations coverage and in no way will the additional insured status exceed the limits, terms or conditions of the policy. Primary & Non-Contributory wording is included when required by written contract, but only with respect to coverage provided by this policy.

Auto liability policy includes certificate holder as an additional insured when required by written contract but only with respect to the legal responsibility for acts or omissions of a person for whom liability coverage is afforded under this policy but in no event shall such coverage exceed the limits, terms or conditions of the policy.

See Attached...

**AUTHORIZE REPRESENTATIVE**

[Signature]

**CERTIFICATE HOLDER**

**CANCELLATION**

**INFORMATION ONLY**

© 1988-2015 ACORD CORPORATION. All rights reserved.
**Agency Customer ID:** PHASENG-01  
**Loc #:**  

### ADDITIONAL REMARKS SCHEDULE

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<td>PhaseNG-01</td>
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**Agency**

**Carrier NAIC Code**

**Policy Number**

**Effective Date:**

---

**Additional Remarks**

This additional remarks form is a schedule to ACORD form, Form Number: 25, Form Title: Certificate of Liability Insurance.

General Liability, Pollution Liability and Auto Liability policies include waiver of subrogation in favor of certificate holder when required by written contract but in no event shall such coverage exceed the limits, terms or conditions of the policy.

General Liability, Professional Liability and Contractor's Pollution coverage is in a combined policy which carries a $5,000,000 Total Policy Aggregate limit.

Professional Liability and Contractor's Pollution policy includes a blanket additional insured endorsement when required by written contract but only with respect to liability arising out of a named insured's work for additional insured including and in no way will the additional insured status exceed the limits, terms or conditions of the policy.

30 Day Notice of Cancellation is provided when required by written contract except in the event of cancellation for Non-Payment of Premium under the Auto policy.

All coverages shown are subject to the Terms, Conditions and Exclusions of the policies.
Janis Franklin, PG  
Environmental Program Manager/Due Diligence Services

Professional Experience

Ms. Franklin is a Professional Geoscientist and Senior Project Manager for Phase Engineering, Inc. Over the last 25 years, she has conducted and/or managed over 12,000 Phase I Environmental Site Assessment (ESAs), 1,200 Phase II ESAs, over 200 petroleum storage tank (PST)/leaking petroleum storage tank (LPST) related projects and over 50 projects under regulatory oversight in multiple programs including the Superfund, Voluntary Cleanup Program (VCP) and Petroleum Storage Tank (PST) Program.

Licenses/Certifications

- Asbestos Inspector (Texas), License #603137
- Lead Inspector (Texas), #206233
- Corrective Action Project Manager CAPM #01209
- 40-Hour OSHA (HAZWOPER)
- Professional Geologist (Tennessee), License #TN4132
- Professional Geologist (Texas), License #1254

Education

- B.S. Geology, Austin Peay State University, Clarksville, TN
- M.S. Environmental Management, University of Houston, Clear Lake

Select Project Experience

University of Houston, Houston, TX: Performed subsurface investigations at several University owned properties that had underground storage tanks (USTs). For facilities where the USTs were determined to be leaking, performed investigations to determine the extent of affected soil and/or groundwater. Designed and implemented risk-based assessment plans. Prepared reimbursement packages and related documentation for submittal to the Texas Commission of Environmental Quality (TCEQ).

City of Houston: Involved in the implementation of city-wide investigation and corrective action for the City of Houston UST Program. Performed investigations at fire station and vehicle maintenance facilities at several sites throughout the city. Successfully prepared and presented risk-based assessment plans to the TCEQ.

WEF Ltd.: Performed Phase II site remediation which included geoprobe boring installations, soil and groundwater sampling for analysis, and soil bioremediation to reduce total petroleum hydrocarbon (TPH) contamination.

TCEQ, South: Involved in the implementation of Site Assessment Program tasks through approved work plans submitted to the Superfund, PST and VCP Divisions. Performed investigations at over 50 sites throughout south Texas.

Texas Parks and Wildlife, La Porte, TX: Managed a Scope of Work that included wastewater treatment plant sludge, soil and decontamination confirmation wipe sampling for analysis. Coordinated the decontamination and waste disposal activities.

Suiza Foods, Southwest: Developed stormwater pollution prevention plan for dairies in Louisiana and Texas. Prepared Notice of Intent (NOI) permits for the discharge of stormwater and submitted to the Louisiana Department of Environmental Quality (LDEQ) and/or Environmental Protection Agency (EPA). In addition, developed Storm
Water Pollution Protection Plans (SWPPP) and Spill Prevention, Control and Countermeasure (SPCC) plan protocols for use at all Suiza dairies.

**United States Postal Service, Nationwide:** Scope of Work included NEPA Environmental Assessments of properties in accordance with expansion and/or new construction requirements. Additional investigation and remediation work was authorized for properties with suspected environmental impairment.
Zahir Jamal  
Senior Staff Environmental Scientist

**Professional Experience**

Mr. Zahir Jamal is a Professional Environmental Project Manager for Phase Engineering, Inc. Over the last 20 years, he has conducted and/or managed over 10,000 Phase I Environmental Site Assessment (ESAs) and Phase II Environmental Site Assessment (ESAs)

**Licenses/Certifications**

- 40-Hour OSHA (HAZWOPER)

**Education**

- B.E. (Bachelor of Engineering) N E D University, Karachi, Pakistan
- M.S. Environmental Engineer, University of Windsor, Windsor, Canada

**Select Project Experience**

**City of Houston, Houston, TX:** Performed subsurface investigations at several City of Houston owned properties that had underground storage tanks (USTs). For facilities where the USTs were determined to be leaking, performed investigations to determine the extent of affected soil and/or groundwater.

Performed Phase II site remediation which included geoprobe boring installations, soil and groundwater sampling for analysis, and soil bioremediation to reduce total petroleum hydrocarbon (TPH) contamination.

**Private and Industrial Clients:** Performed several Phase I Environmental Site Assessment (ESAs) involving field investigations and report writing.
Lynda White
Staff Environmental Scientist

Professional Experience

Ms. White is a Staff Environmental Scientist at Phase Engineering. She started at Phase in 2015 and in that time has researched data and prepared reports for hundreds of Phase I Environmental Site Assessments, Record Search with Risk Assessment Reports, and Environmental Data Risk Review Reports. Data research has included: historical street directory searches, physical settings, topographic, and aerial imagery map creation via ESRI ArcMap, and inquiries for Public Information Requests to public entities. She has also trained others in the research department according to the Phase Engineering standards.

Certifications

- ASTM International Environmental Site Assessments for Commercial Real Estate

Additional Professional Experience

Operations Manager/Planner: Monitor branch finances, maintain safety training records and schedule, new hire orientations, maintain personnel files, customer and vendor files, assist with job scheduling and parts procurement, process vendor bills (including employee expense reports), invoices customers, maintain office.
Track job costs and expenses, set up jobs, procure material, tooling, and manpower, inspection data entry.

Purchasing Agent: Maintain parts/material inventory levels, evaluate, assist with scheduling of equipment maintenance/repairs, update and maintain safety equipment and documentation as mandated by OSHA, prepares purchase orders, monitoring and expediting orders, authorizes order payment.

Receptionist: Welcome visitors, answering and/or referring inquires, receive incoming calls, document processing.
Johnathan Staley
Staff Environmental Scientist

Professional Experience

Mr. Staley is a Staff Environmental Scientist at Phase Engineering gathering research data for Phase 1 Environmental Site Assessments, Record Search with Risk Assessment Reports, and Environmental Data Risk Reviews. He started at Phase in August of 2018 and in that time has gained experience creating inquiries for Public Information Requests to public entities, searching historical street directories, as well as, in ArcGIS creating physical setting, topographic, and aerial imagery maps.

Education

- B.S. Geology, The University of Oklahoma, Norman, OK (2017).
APPENDIX VIII

REFERENCE SOURCES
REFERENCE SOURCES

- Site Sketch Maps: http://services.arcgisonline.com/arcgis/services.
- The Railroad Commission of Texas, Geographic Information System – Oil and Gas Well Digital Data Acquisition. Oil and gas well data and pipeline data were obtained from public records at the Railroad Commission of Texas (the Commission). http://www.rrc.state.tx.us.
- AAI Environmental Data, 5524 Cornish Street, Houston, Texas 77007, http://aaidata.com/